Submit One Copy To Appropriate District Office District I Office District I Office District I Office District I	Form C-103 Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-025-00521
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. B2229
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Malmar Unit
PROPOSALS.) 1. Type of Well: □Oil Well □ Gas Well ☑ Other WIW	8. Well Number 212
2. Name of Operator SOGO III LLC	9. OGRID Number 309220
3. Address of Operator P.O. Box 210, Midland, TX 79702	10. Pool name or Wildcat Maljamar Grayburg-San Andres
4. Well Location	Matjaniai Grayouig-San Andres
Unit Letter L: 1650 feet from the South line and 660 feet from the West line	
Section 12 Township 17S Range 32E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
4095' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB	
OTHER: Solution State S	
 ✓ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. ✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. ✓ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. NOT A ONE-WELL LEASE	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure. NOT A ONE-WELL LEASE	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE BLY M. PL TITLE EX VP Operation	DATE
TYPE OR PRINT NAME Billy M. Priebe E-MAIL: bpriebe@stanoline For State Use Only	PHONE: 432-640-0040
APPROVED BY: Mallutitale TITLE P. E.S., DATE 7/27/2016 Conditions of Approval (if any):	