Submit One Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II	Form C-103 Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88240 District II CONSERVATION DIVISION	WELL API NO. 30-025-01298
District II 811 S. First St., Artesia, NM 88210 District III 2 5 2011 CONSERVATION DIVISION District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 1220 S. St. Francis Dr., Santa Fe, N	6. State Oil & Gas Lease No.
87505	B2229
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Malmar Unit
1. Type of Well: □Oil Well □ Gas Well ☑ Other WIW	8. Well Number 416
2. Name of Operator SOGO III LLC	9. OGRID Number 309220
3. Address of Operator P.O. Box 210, Midland, TX 79702	 Pool name or Wildcat Maljamar Grayburg-San Andres
4. Well Location	/ / / / / / / / / / / / / / / / / / /
Unit Letter P: 660 feet from the South line and 660 feet from the East line	ne /
Section 7 Township 17S Range 33E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4208' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB	
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORM	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
☐ The location has been leveled as nearly as possible to original ground contour and other production equipment.	d has been cleared of all junk, trash, flow lines and
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. NOT A ONE-WELL LEASE All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service pol	es and lines have been removed from lease and well
location, except for utility's distribution infrastructure. NOT A ONE-WELL LEASE	ies and files have been removed from lease and wen
When all work has been completed, return this form to the appropriate District office to	to schedule an inspection.
SIGNATURE BLY M. P.I. TITLE EX VP C	DATE7/20/2016
TYPE OR PRINT NAME Billy M. Priebe E-MAIL: bpriebe@star	
APPROVED BY: Mal Whole TITLE P.E.S.	DATE 7/26/2016
Conditions of Annroval (if anv).	/

NA