

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-10144
5. Indicate Type of Lease X STATE FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BROUNSON ARGO
8. Well Number 12
9. OGRID Number 4323 241333
10. Pool name or Wildcat EUNICE; SAN ANDRES SW

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other X WATER INJECTION

2. Name of Operator
CHEVRON MIDCONTINENT, L. P.

3. Address of Operator
1500 SMITH RD. MIDLAND, TX. 79705

4. Well Location DATUM Y-LAT 32. X-LONG -103.

Unit Letter H : 1360 feet from the NORTH line and 1973 feet from the EAST line
Section 9 Township 22-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,827' DL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING/CEMENT JOB

INT TO PA ☒
P&A NR
P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" 48# @ 294' TOC SURF. 8 5/8" 32# @ 5,061' TOC EST. 325' 5 1/2" 17# @ 7,395' TOC EST. 3,590', PERFS 5,224'- 5,063', 4,146'- 3,838'.
3826'

ON OR ABOUT 07/29/16 MIRU, NDWH, NU BOP & TEST, POOH W/ RODS & TBG, RIH CIR MLF, MIX & SPOT 40 SX CL "C" CMT 5,224' - 4,900', WOC TAG. MIX & SPOT 85 SX CL "C" CMT 4,146' - 3,500', WOC TAG & TEST. (GLOR. SA. GRAYBURG)
SPOT : ATTEMPT TO SQZ CMT INTO PERFS
PERF & SQZ 50 SX CL "C" CMT 2,662' - 2,450', WOC & TAG. PERF & SQZ 50 SX CL "C" CMT 1,180' - 980', WOC & TAG (YATES, ANHY)

PERF & CIR 110 SX CL "C" CMT FROM 350' TO SURFACE. CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER AS PER COA's. TURN OVER TO RECLAMATION.

Verify cmt. to surface all strings
ALL CEMENT PLUGS CLASS "H & C" W/ CLOSED LOOP SYSTEM USED.

Spud Date:

Rig 1

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING
PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monty L. McCarver TITLE Agent for Chevron U.S.A. DATE 07/26/16
Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 281-775-3432

For State Use Only
APPROVED BY: [Signature] TITLE Petroleum Engr. Specialist DATE 7/28/2016

Conditions of Approval (if any):

CURRENT

Lease Name: BRUNSON ARGO
Well No. 12
Location: 1909' FNL & 589' FEL
UL/Sec.: H / SEC 9
Twnshp/Range S-22, E-37
LEASE: FEE

Field: FLD-BLINEBRY OIL & GAS
Reservoir: SAN ANDRES
GR: 3432'
KDB:
DFE:
Cost Center: BCU46AA00

API No. : 30-025-10144
REFNO: FB1147
Spud Date: 4/28/1946
Comp. Date: 6/26/1946
County: LEA
State: NM

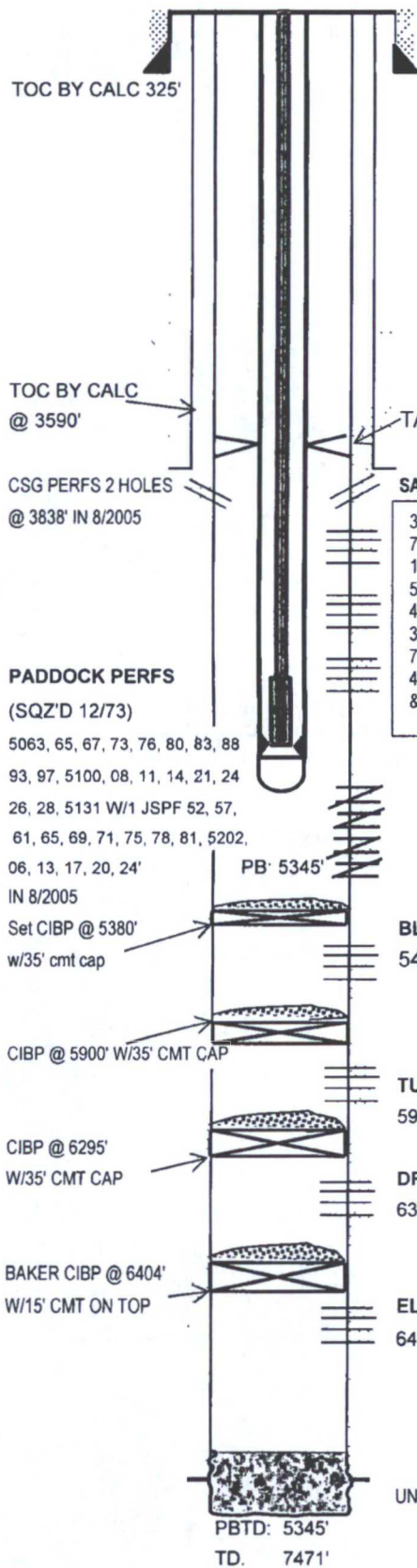
Hole Size: 17 1/4"
Csg. Size: 13 3/8" 48# 8RT H-40 EW
Set @: 294'
Sks. Cmt.: 250 sks CIRC TO SURFACE

Tubing Summary - PURE REPORT 8/19/2005

TIH w/ 1 jt 2-3/8" OEMA, PS, SN, 1 jt, 2-3/8" boronized tbg, 12 jts 2-3/8",

TAC & 119 jts 2-3/8" tbg TAC @ 3778.

TIH w/rods, 12-7/8", 93-3/4", 61-7/8" space rods out w/6' & 8' subs, 1-1/4" x 22' polished rod.



TAC @ 3778

PURE REPORT - STATES QUESTIONABLE CMT ACROSS SAN ANDRES - TOP OF CMT PER CBL @ 3900'

SAN ANDRES 8/05

3842, 48, 54, 59, 63,
71, 80, 84, 98, 3905,
13, 20, 26, 33, 40, 46,
50, 55, 67, 77, 84,
4000, 08, 14, 22, 28,
36, 42, 50, 58, 63, 71,
76, 81, 84, 91, 96,
4103, 17, 24, 28, 34, 38
& 4146'. 1 SPF/44 holes

Hole Size: 12"
Csg. Size: 8 5/8" 32# 8RT AOS H-Y
Set @: 3826'
Sks. Cmt.: 900 sks
TOC @: 325' BY CALC
Circ: Y/N: N

Hole Size: 8 3/8"
Csg. Size: 5 1/2" 17# 8RT API J-55 SS
Set @: 7395'
Sks. Cmt.: 600 sks
TOC @: 3590' BY CALC
Circ: Y/N: N

Updated: 11/17/2011

By. SEHE

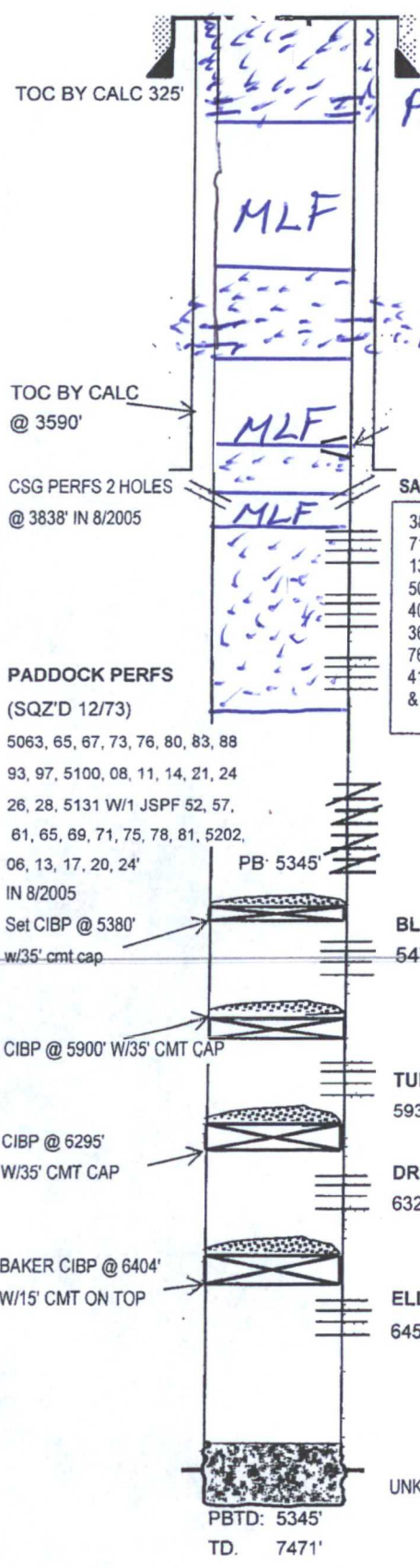
PYA

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Sks. Cmt.: 250 sks CIRC TO SURFACE



PERF+CIR 110SX 350' SURFACE

PERF+SQZ 50SX 2,662'-2,450' WOC TAG.

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SAN ANDRES 8/05
3842, 48, 54, 59, 63, 71, 80, 84, 98, 3905, 13, 20, 26, 33, 40, 46, 50, 55, 67, 77, 84, 4000, 08, 14, 22, 28, 36, 42, 50, 58, 63, 71, 76, 81, 84, 91, 96, 4103, 17, 24, 28, 34, 38 & 4146'. 1 SPF/44 holes

85SX 4,146'-3,500' WOC TAG + TEST

40SX 5,224'-4,900' WOC + TAG

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BLINEBRY
5470-5725'

TUBB PERFS
5938-6145'

DRINKARD PERFS 1 JSPF 12/73
6327, 71, 72, 74, 76, 77, 6409, 11, 15, 17, 19, 25, 26, TOTAL 13 HOLES

ELLENBURGER PERFS
6450-6540'

Hole Size: 8 3/8"
Csg. Size: 5 1/2" 17# 8RT API J-55 SS
Set @: 7395'
Sks. Cmt.: 600 sks
TOC @: 3590' BY CALC
Circ: Y/N: N

UNKNOWN FILL

Updated: 11/17/2011

By: SEHE