

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <del>30-02-521497</del> <b>30-025-21497</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eunice Gas Plant SWD
8. Well Number #1
9. OGRID Number 24650
10. Pool name or Wildcat SWD: San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3345' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other: Acid Gas Injection Well ☒

2. Name of Operator  
Targa Midstream Services, LP

3. Address of Operator  
1000 Louisiana, Suite 4300, Houston, TX 77002-5036

4. Well Location

Unit Letter L : 2580 feet from the South line and 1200 feet from the West line  
Section 27 Township 22S Range 37E3E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Subsequent MIT and Bradenhead test ☒

The MIT and Bradenhead Tests were conducted on Tuesday, July 26. In order to conduct the MIT, the annular space pressure was adjusted to 600 psig by adding a small amount of corrosion inhibiting brine immediately before the test.

- Initially the starting injection pressure and the annular space pressure between casing and tubing was 300 psig.
- Placed chart on annular space and began recording annular space pressure.
- Bled off annular fluid (brine) to bring observed annular space pressure to 0 psig.
- Slowly raised annular pressure by introducing brine to the annulus to bring pressure to 600 psig.
- When annulus pressure reached 600 psig closed valves to pumping truck and recorded annular space pressure for approximately 32 minutes
- After approximately 32 minutes the annulus pressure was 640 psig.
- Bled off annular fluid to reduce observed pressure to zero.
- Stopped recording.
- Restored annular pressure to normal psig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael W. Selke TITLE Consultant to Targa Midstream Services, LP DATE 7-26-16

Type or print name Michael W. Selke E-mail address: mselke@geolex.com PHONE: 505-842-8000

For State Use Only

APPROVED BY: Major Brown TITLE Dist Supervisor DATE 7/28/2014  
Conditions of Approval (if any):

MS



MIDNIGHT

Start

High mid stream

Funise Gas Plant SWD

#1 700-21499

30.005-21499

2-21-225-6/16/16

Cal. Pool 1000 ft

Start 6/16/16

Doug's

Doug's Pure Trucking

Graphic Controls

7/26/16

DATE BR 2221

HOBBS OCO

JUL 28 2016

RECEIVED

Cell #

NOON

6 AM

7

8

9

10

11

1

2

3

4

5

6 PM

7

8

9

10

11

MIDNIGHT

2

3

4

5



State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

JUL 28 2016

RECEIVED

BRADENHEAD TEST REPORT

Operator Name <i>Targa Midstream</i>	API Number <i>30-025-21497</i>
Property Name <i>Eunice Gas Plant SWD</i>	Well No. <i>1</i>

7. Surface Location

UL - Lot <i>L</i>	Section <i>27</i>	Township <i>22S</i>	Range <i>37E</i>	Feet from <i>2580</i>	N/S Line <i>S</i>	Feet From <i>1200</i>	E/W Line <i>N</i>	County <i>LJA</i>
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Well Status

TA'D WELL YES	SHUT-IN YES	INJECTOR INJ	PRODUCER OIL	GAS	DATE <i>7/26/16</i>
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	$\phi$	$\phi$	$\phi$	$\phi$	<i>2100</i>
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	CO2
Steady Flow	Y / N	Y / N	Y / N	Y / N	WTR <input checked="" type="checkbox"/>
Surges	Y / N	Y / N	Y / N	Y / N	GAS
Down to nothing	Y / N	Y / N	Y / N	Y / N	Type of Fluid
Gas or Oil	Y / N	Y / N	Y / N	Y / N	Injected for
Water	Y / N	Y / N	Y / N	Y / N	Waterflood if applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature: <i>Michael W Selke</i>	OIL CONSERVATION DIVISION
Printed name: <i>Michael W Selke</i>	Entered into RBDMS
Title: <i>Consultant to Targa Midstream</i>	Re-test
E-mail Address: <i>Mselke@geolex.com</i>	
Date: <i>7/26/16</i>	
Phone: <i>505-842-8000</i>	
Witness: <i>[Signature]</i>	