

JUL 29 2016

HOBBS OCD  
JUL 28 2016

RECEIVED

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-27684</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> <b>SWD</b>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>Owl SWD Operating, LLC</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>8214 Westchester Dr., Ste.850, Dallas, TX 75225</b>		7. Lease Name or Unit Agreement Name <b>Tophat 'AJQ' State</b>
4. Well Location Unit Letter <b>H</b> : <b>1980</b> feet from the <b>North</b> line and <b>660</b> feet from the <b>East</b> line Section <b>35</b> Township <b>23-S</b> Range <b>33-E</b> NMPM County <b>Lea</b>		8. Well Number <b>001</b>
		9. OGRID Number <b>308339</b>
		10. Pool name or Wildcat <b>SWD; Bell Canyon-Cherry Canyon</b>
		11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3639' G.L.</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL
- Tubing Mod & Configure SWD**

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:
- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**SWD-1357** – An increase in tubing size will allow for maximized volume at the allowed pressure. NO OTHER DETAILS WILL BE ALTERED. **Note:** IPI-483 will be rescinded upon installation of the larger sized tubing and maximum surface injection pressure will be 1098 psi (0.2 psi/ft to the uppermost perforation). Updated wellbore diagram is attached.

**Change tubing:** RUPU; Conduct Safety Meeting; Unseat & pull tubing and PKR. Run 5-1/2" PC Tubing and PKR set at 5430' (within 100' of uppermost perf @ 5494').

Conduct MIT w/ OCD 24 hr notice. Recommence Disposal Operations.

**Condition of Approval: notify**

Spud Date:

[Rig Up] ASAP 8/01/16

Rig Release Date:

**OCD Hobbs office 24 hours  
prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Ben Jones* TITLE Agent/consultant DATE 7/29/2016

Type or print name \_\_\_\_\_ E-mail address: ben@sosconsulting.us PHONE: 903-488-9850

**For State Use Only**

APPROVED BY: *Mary Brown* TITLE District Supervisor DATE 7/29/2016

Conditions of Approval (if any):

**WELL SCHEMATIC - CURRENT**  
*(With Proposed Tubing Size Changed)*  
**Tophat 'AJQ' State No.1 SWD**

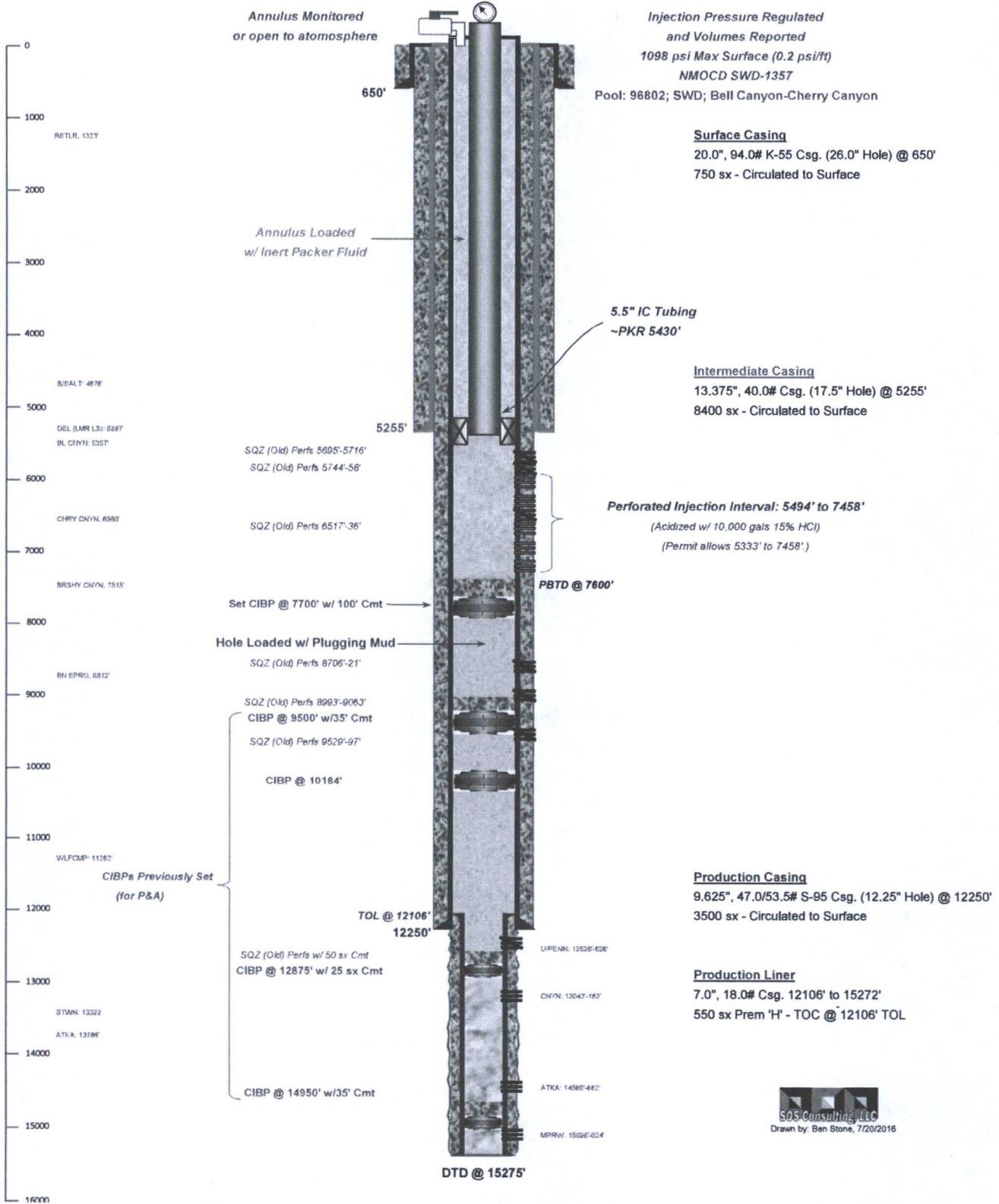
**API 30-025-27684**

1980' FNL & 660' FEL, SEC. 35-T23S-R33E  
 LEA COUNTY, NEW MEXICO

Spud Date: 2/09/1982

Re-entry Dt: 3/12/2013

SWD Start Dt: 5/10/2014



Annulus Monitored  
 or open to atmosphere

Injection Pressure Regulated  
 and Volumes Reported

1098 psi Max Surface (0.2 psi/ft)  
 NMOCD SWD-1357

Pool: 96802; SWD; Bell Canyon-Cherry Canyon

**Surface Casing**

20.0", 94.0# K-55 Csg. (26.0" Hole) @ 650'  
 750 sx - Circulated to Surface

**Intermediate Casing**

13.375", 40.0# Csg. (17.5" Hole) @ 5255'  
 8400 sx - Circulated to Surface

**Production Casing**

9.625", 47.0/53.5# S-95 Csg. (12.25" Hole) @ 12250'  
 3500 sx - Circulated to Surface

**Production Liner**

7.0", 18.0# Csg. 12106' to 15272'  
 550 sx Prem 'H' - TOC @ 12106' TOL