

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD State of New Mexico
 Energy, Minerals and Natural Resources

JUL 27 2016

RECEIVED

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO.
 30-025-42978
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No. 315718

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 AB Pad 10 State
 6. Well Number: 1

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 CML EXPLORATION, LLC

9. OGRID
 256512

10. Address of Operator
 P.O. BOX 890
 SNYDER, TX 79550

11. Pool name or Wildcat
 97727
 WC-025 G-03 5173318N-YESO

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	10	17S	33E		490	SOUTH	330	WEST	LEA
BH:	M	10	17S	33E		490	SOUTH	330	WEST	LEA

13. Date Spudded 01/28/2016
 14. Date T.D. Reached 02/06/2016
 15. Date Rig Released 02/09/2016
 16. Date Completed (Ready to Produce) 06/23/2016
 17. Elevations (DF and RKB, RT, GR, etc.) 4180' GR

18. Total Measured Depth of Well 7200'
 19. Plug Back Measured Depth 7118'
 20. Was Directional Survey Made? NO
 21. Type Electric and Other Logs Run LDT-CNL, DLL-MSFL

22. Producing Interval(s), of this completion - Top, Bottom, Name
 (6178'-6377') Upper Paddock, (6450'-6631') Lower Paddock, (6780'-7062') Lower Paddock
 BLINERBY

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1641'	12 1/4"	910 sx	0
5 1/2"	17	7176'	7 7/8"	965 sx	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	6081'	

26. Perforation record (interval, size, and number)
 See attached perforation record

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 See attached perforation record for stimulation

28. PRODUCTION

Date First Production 07/1/2016
 Production Method (Flowing, gas lift, pumping - Size and type pump)
 Pumping, 2 7/8" x 1 3/4" x 24' rod pump
 Well Status (Prod. or Shut-in)
 Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
07/20/2016	24			53	48	262	900

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
170	20		53	48	262	39

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Vented (waiting on hook up to sales line)

30. Test Witnessed By
 Wayne Trammell, Pumper

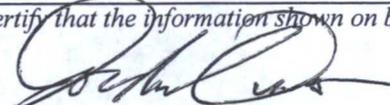
31. List Attachments
 LDT-CNL, DLL-MSFL, mud log, Deviation Record, Perforation Record

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Jordan Owens Title Engineer Date 7/21/2016

E-mail Address owensj@cmlexp.com

