Office Submit I Copy To Appropriate District	State of	New Me	xico				C-103
District I – (575) 393-6161	Energy, Minerals	and Natur	ral Resources		21110	Revised July	18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283				WELL API NO. 30-025-31243			
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease			
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE STEE STEE			
District IV – (505) 476-3460	Santa Fe, NM 87505			6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505				V-6303			
SUNDRY NOT	ICES AND REPORTS OF	N WELLS				nit Agreement 1	Vame
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-16) FOR SUCH PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other				Reba BNU State Com			
PROPOSALS.)	—	W C-1070	BP /	8. Well	Number	_	
	Gas Well Other	- 1	0000	5			21/4
2. Name of Operator		JUL	20		ID Number		
Yates Petroleum Corporation  3. Address of Operator		D.	~ 8 2016	025575	name or Wi		
105 South Fourth Street, Artesia, 1	JM 88210	MECA		The second second	pper Penn	ilucat	/
4. Well Location	1111 00210	RECE	IVED	Biano, c	pper reim		
Unit Letter K :	2300 feet from the	South	line and	1650	feet from the	e West	line
Section 32		1S Ran		NMPM	Lea	County	/
	11. Elevation (Show wh						
		4160'	GR				
12 (1 1		11 . 37	CNT	ъ.	0.1 5		
12. Check	Appropriate Box to In	dicate Na	ature of Notice,	Report o	r Other Da	ita	
NOTICE OF IN	NTENTION TO:		SUB	SEQUE	NT RE		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK						IT TO DA	Dan W
TEMPORARILY ABANDON				LLING OP	NS.	IT TO PA_3 &A NR	TO A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	JOB		&A R	
DOWNHOLE COMMINGLE					P	«A R	
CLOSED-LOOP SYSTEM			071150				
OTHER:  13. Describe proposed or comp	alatad anarotions (Clark	v state all m	OTHER:	l airea mant	inant datas i	naludina aatima	tod doto
of starting any proposed w	ork) SEF RIII F 19 15 7	14 NMAC	For Multiple Cor	nnletions	Attach well	hore diagram of	ited date
proposed completion or re-		14 14141110	. For Multiple Con	Drossi	ore test	- CSA	1
	1		*	716336	110 (00)	csg.	
Yates Petroleum Corporation plans	to plug and abandon this v	vell as follo	ows:				
MIRU all safety equipment as no	eded NIIROP TOH wi	th product	ion equipment				
				on ton			
<ol> <li>Make a GR/JB run to 10,011'. Set a 5-1/2" CIBP at 10,001' with 35' Class "H" cement on top.</li> <li>Load hole with plugging mud. Spot a 25 sx Class "H" cement plug from 9300'-9110', this will cover top of Wolfcamp.</li> </ol>							
4. Spot a 25 sx Class "H" cement plug from 7895'-7725', this will cover top of Abo.							
5. Spot a 25 sx Class "C" cement p	lug from 5725'-5575', this	will cover	top of Glorieta.				
<ul><li>6. Spot a 25 sx Class "C" cement p</li><li>7. Spot a 25 sx Class "C" cement p</li></ul>	lug from 4350'-4125', this	will cover	8-5/8" casing shoe	and top o	f San Andre	s. WOC and ta	g.
8. Perforate 5-1/2" casing at 528'.	Giraylete a 120 av Class "	C" coment	nlug from 520' um	1. SALI	SQE V	W/ 303X.	TA
O Cut off wallhand install dry hale	marker and alean legation			to surface.			
verify	cement to sur	faceal	1 strings				
Wellbore schematics attached	70111		•				
	N/C	TIEV OC	D 24 HOURS BRI	OD TO DI	CININIIAIC		
Saud Data	The state of the s		D 24 HOURS PRIC OPERATIONS	JK IU BI	EGINNING		
Spud Date:	''	.0001110	OI EINATIONS				
I haraby cartify that the information	ahaya is true and samplet	to to the he	at of my Imayyladae	and halia	£		
I hereby certify that the information	above is true and complet	te to the be	st of my knowledge	and belie	I.		
1							
SIGNATURE ( \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	merita TITI	E Regu	latory Reporting Su	pervisor	DATE J	uly 25, 2016	
Type or print name Tina Hu	erta E-mail addres	s: <u>tinah(</u>	wyatespetroleum.co	om PH	ONE:57	5-748-4168	
For State Use Only	0.					,	
APPROVED BY: Wall	Witch TITLE!	etrolo.	m Engr Soo	CALATAT	E 8/1	12016	
Conditions of Approval (if any):	TILE	7.0100	19,190	- WAI	п		

WELL NAME: Reba BNU State Com #5 FIELD: LOCATION: 2300' FSL & 1650' FWL of Section 32-11S-35E Lea Co., NM GL: 4.160' **ZERO**: **KB**: 4,178' CASING PROGRAM SPUD DATE: 10/16/09 COMPLETION DATE: 1/4/10 COMMENTS: API No.: 30-025-31243 13-3/8" 43# 478' 8-5/8" 28# 4,300' Original Hole Before: 5-1/2" 17# & 20# J-55, L-80 & 13,650 P110 Sidetrack Hole 5-1/2" 17# L-80 & P110 10,530 17 1/2" Hole 13-3/8" @ 478' T. SALT TOPS 2200' 12 1/4" Hole Cmt w/ 500 sx (circ) Yates 2,935' TOC @ 2,900' by CBL SA 4,255' Glorieta 5,715' 7.143 Tubb 7,884 Abo Wolfcamp 9,290' 8-5/8" @ 4,300' Cmt w/ 1,350 Bough C 10,135 7 1/8" Hole Canyon 10,695 Strawn 11,197 KOP @ 4,870' Atoka 11,846' Miss 12,250' Devonian 13,273 400 sx kickoff plug set @ 5,400'-4,815' 100 sx cmt plug @ 6,245'-6,188' Bough B perfs: 10,051'-10,104' TOC @ 7,544' by CBL Ranger Lake perfs: 10,400'-10,425' 5-1/2" @ 10,530' Ranger Lake perfs: 10,396'-10,416' Cmt w/ 1,100 sx CIBP w/ 35' cmt @ 11,650' Atoka Perfs: 12,010'-12,078' DV Tool @ 12,614' Not to Scale 5-1/2" @ 13,650' 6/30/16 TD: 13,650' Cmt w/ 1,060 sx BAL PBTD: 13,605'

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