

Submit 1 Copy To Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

District I- (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II- (575) 748-1283
1301 W. Grand Ave., Artesia, NM 88210
District III- (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV- (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OGD
AUG 01 2016
RECEIVED

WELL API NO. 30-025-27999
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. VB-2006
7. Lease Name or Unit Agreement Name Pheasant State
8. Well Number 1
9. OGRID Number 013837
10. Pool Name or Wildcat San Simon; Bone Spring, NE
11. Elevation (Show whether DR, RKB, RT, GR etc.) 3644' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator Mack Energy Corporation
3. Address of Operator P.O. Box 960 Artesia, NM 88210
4. Well Location Unit Letter L 1980 feet from the South line and 660 feet from the West line
Section 34 Township 21S Range 35E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR etc.) 3644' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON [X]
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUEN REMEDIAL WORK [] INT TO PA [X]
COMMENCE DRILLING OPN P&A NR []
CASING/CEMENT JOB P&A R []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or re-completion.

Mack Energy Corporation proposes to Plug and Abandon the Pheasant State #1 as follows:

- TAG CIBP @ 7620'. CIRC MLF. SPOT 255X @ 7620' (COVER DV TOOL)
1. RIH with tubing. Set 35sx Class C plug from 5750-5650'. WOC and tag plug. Tag at 5600' or better.
2. Set 35sx Class C plug from 4050-3950'. (B. SALE)
3. Set 35sx Class C plug from 1550-1450'. WOC and tag plug. (T. SALE)
4. Set 35sx Class C plug from 915-815'. WOC and tag plug. Tag at 761 or better
5. Set 35sx Class C plug from 100-0'. CIRC CMT TO SURFACE
6. Install Dry Hole Marker. CUT OFF HEAD & VERIFY CMT TO SURFACE 211 STRINGS.

Note: Mud laden fluid shall be placed between all plugs.

Spud Date: [] NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 7/26/16

Type or print name Jerry W. Sherrell E-mail address: jerrys@mec.com PHONE: 575-748-1288

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 8-3-2016

Conditions of Approval (if any):

Handwritten checkmark

Mack Energy Corporation

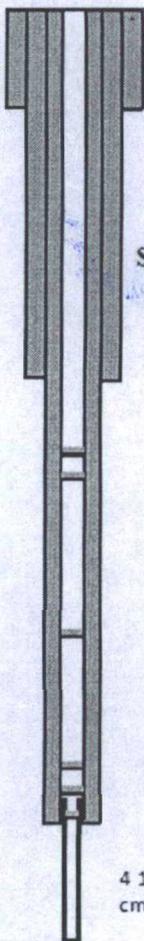
Pheasant State #1 30-025-27999
1980 FSL 660 FWL Sec. 34 T21S R35E

HOBBS OCD

AUG 02 2016

RECEIVED

Before



16" csg @ 811'
cmt w/1000sx, circ.

Squeezed perms at 4040'-4060'

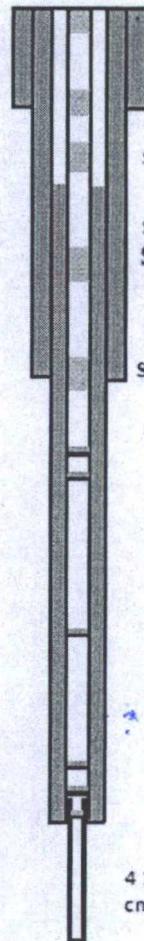
10 3/4" csg @ 5650'
cmt w/5100sx, circ.

- CIBP @ 10,754' w/35' cmt.
- CIBP @ 10,444' w/35' cmt.
- CIBP @ 10,200' w/35' cmt.
- CIBP @ 8150' w/35' cmt.
- CIBP @ 7820' w/35' cmt.
- CIBP @ 7655' w/35' cmt.

7 5/8" csg @ 10775'
cmt w/1925sx, TOC @ 1760'

4 1/2" liner from 10464-12800'
cmt w/400sx

After



Set cement plug from 100' to surface

16" csg @ 811'
cmt w/1000sx, circ.

Set cement plug from 915' to 815'

Set cement plug from 1,550' to 1,450'

Set cement plug from 4,050' to 3,950'
Squeezed perms at 4040'-4060'

10 3/4" csg @ 5650'
cmt w/5100sx, circ.

Set cement plug from 5,750' to 5,650'

- CIBP @ 10,754' w/35' cmt.
- CIBP @ 10,444' w/35' cmt.
- CIBP @ 10,200' w/35' cmt.
- CIBP @ 8150' w/35' cmt.
- CIBP @ 7820' w/35' cmt.
- CIBP @ 7655' w/35' cmt.

7 5/8" csg @ 10775'
cmt w/1925sx, TOC @ 1760'

4 1/2" liner from 10464-12800'
cmt w/400sx

T. SALT 1500'
B. SALT 4000'
DVT001 @ 7474'