Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR PUREAU OF LAND MANAGEMENT OCD Hobbs						FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
BUREAU OF LAND MANAGEMENT					5. Lease Serial No. NMNM81633			
Do not use this form for much and will or to up anton an ODDC CC						6 If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side: AUG 0 3 2016						7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☑ Oil Well □ Gas Well □ Other /			RECEIVED		8. Well Name and No. CHECKERBOARD 23 01			
2. Name of Operator Contact: STAN WAC EOG RESOURCES INCORPORATEDE-Mail: stan_wagner@eogreso			NER rces.com		9. API Well No. 30-025-31906-00-C1 2			
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3689			10. Field and Pool, or Exploratory RED TANK				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, and State		
Sec 23 T22S R32E NWSE 1980FSL 1980FEL			LEA			COUNTY, NM	- /	
12. CHECK APPH	ROPRIATE BOX(ES) TO	INDICATE NA	ATURE OF	NOTICE, REI	PORT,	OR OTHER I	DATA	
TYPE OF SUBMISSION			TYPE C	OF ACTION				
□ Notice of Intent	ntent Acidize Deepen			Productio	tion (Sta INT TO PA			
Alter Casing		Fracture Treat			Reclamation P&			
	Casing Repair	Plans 🛛 Plug and Abandon 🗖 Temp		□ Recomple	orarily Al			
☐ Final Abandonment Notice	 Change Plans Convert to Injection 			□ Temporar				
5/26/16 Spot 25 sx Class C c RIH and tag plug at 6229'. Tag Squeeze 75 sx Class C ceme 5/27/16 RIH and tag plug at 4 Spot 65 sx Class C cement pl 5/31/16 RIH and tag plug at 4 RIH w/ 5-1/2" packer set at 10 RIH and tag plug at 905'. Perfi Squeeze 35 sx Class C cemen	g ok with BLM. RIH w/ 5-1 nt. 859'. Jack Johnson - BLM ug from 4859' to 4200'. 170'. RIH and perforate a 80'. Squeeze 35 sx Class prate at 905'. RIH w/ 5-1/2 nt.	/2" packer set a // witnessed. tt 1365'. c C cement. WO(2" packer set at s	2 4450'. C 4 hrs.	Liability unc	ler boni	cite of the w discrete hed o is completed.	ell bare. ntil	
	on Due 12-	1-14	-	• * _ 194				
14. I hereby certify that the foregoing is Com	Electronic Submission # For EOG RESOU mitted to AFMSS for proce	RCES INCORPO	RATED, sent	t to the Hobbs		31SE)		
Name (Printed/Typed) STAN WA				LATORY ANA			17 10 1	
Signature (Electronic Submission) Date 06/02/2016								
Accepted for Record	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE US	E			
Approved By fames a. anos		T	Title SAET				7-24-1 Date	
Conditions of approval if any, are attached vertify that the applicant holds legal or equivier would entitle the applicant to condu	itable title to those rights in the	subject lease	ffice CC	P				
Title 18 U.S.C. Section 1001 and Title 43 States any faise, fictitious or fraudulents					e to any o	lepartment or age	ency of the United	
** BLM REV	SED ** BLM REVISED					I REVISED *	*	
		FOR RE	CORD	ONLY				
		1110/0	100	5-2016	,	6		

Additional data for EC transaction #340924 that would not fit on the form

32. Additional remarks, continued

6/01/16 Release and POOH w/ packer. RIH and tag plug at 788'. RIH and perforate at 200'. Establish injection rate. Squeeze 70 sx Class C cement to surface. Cut off wellhead and weld on below ground level P&A marker.