

AUG 03 2016

RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <u>Chevron U.S.A., Inc</u>	API Number <u>30-025-06942</u>
Property Name <u>Central Drinkard Unit</u>	Well No. <u>131</u>

7. Surface Location

UL - Lot <u>A</u>	Section <u>32</u>	Township <u>21S</u>	Range <u>37E</u>	Feet from <u>554</u>	N/S Line <u>FNL</u>	Feet From <u>766</u>	E/W Line <u>FEL</u>	County <u>Lea</u>
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Well Status

Well Status <u>Active</u>	SHUT-IN <u>N/A</u>	PRODUCING <u>Injecting</u>	DATE <u>5-20-16</u>
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A) Surf-Interm	(B) Interm(1)-Interm(2)	(C) Interm-Prod	(D) Prod-Tubing	(E) Tubing
Pressure	<u>Ø</u>	<u>Ø</u>		<u>Ø</u>	<u>Ø</u>
Flow Characteristics					
Puff	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>
Steady Flow	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>
Surges	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>
Down to nothing	<u>Ø/N</u>	<u>Ø/N</u>	<u>Y/N</u>	<u>Ø/N</u>	<u>Ø/N</u>
Gas or Oil	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>
Water	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>	<u>Y/N</u>

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR <u>N/A</u>	FRESH <u>N/A</u>	SALTY <u>N/A</u>	SULFUR <u>N/A</u>	BLACK <u>N/A</u>
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Remarks:

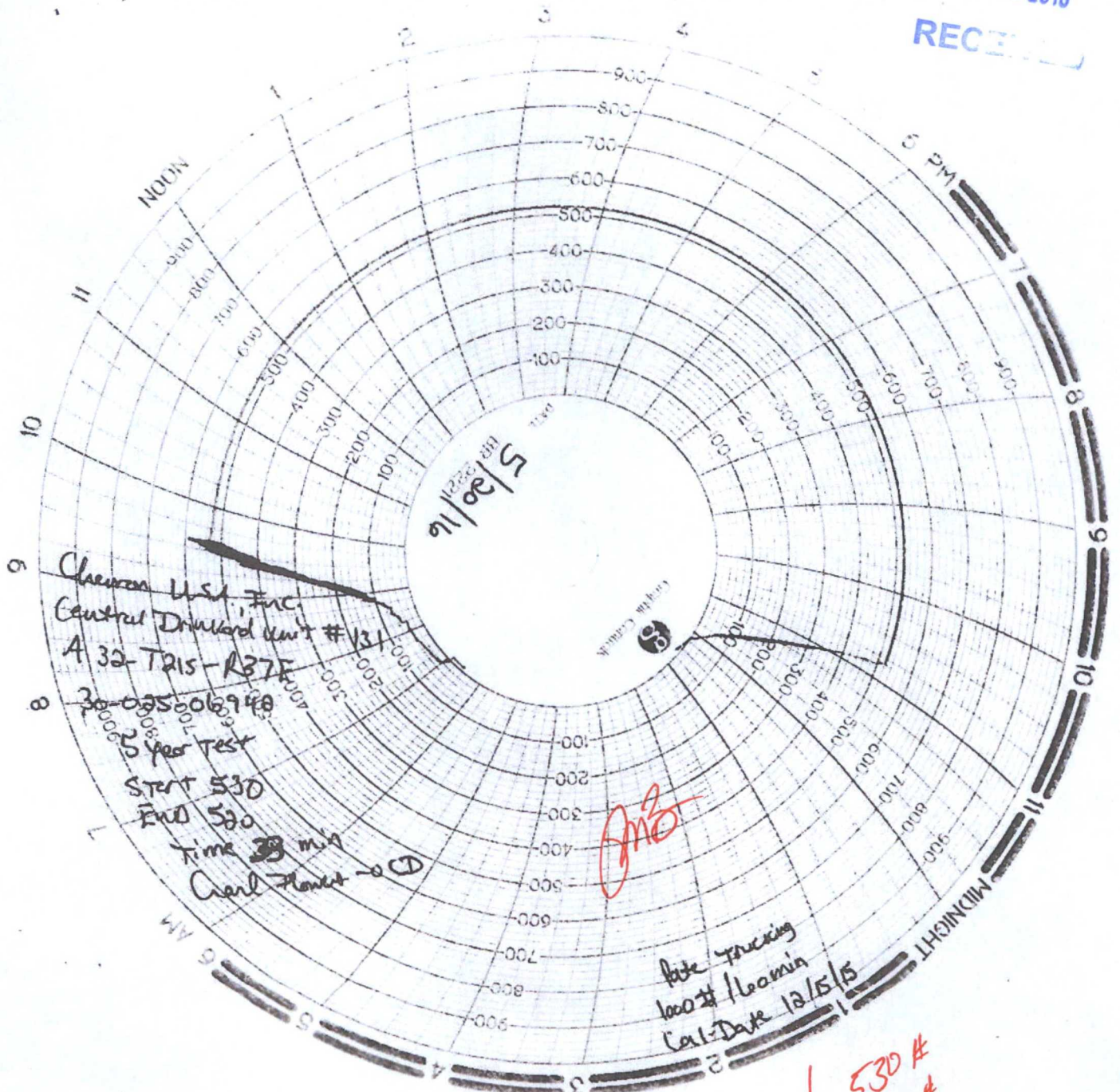
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Signature: <u>Emanuel Jimenez</u>	OIL CONSERVATION DIVISION
Printed name: <u>Emanuel Jimenez</u>	Entered into RBDMS
Title: <u>Sub. Surf. Prod. Spec.</u>	Re-test
E-mail Address: <u>ETCV@Chevron.com</u>	
Date: <u>5-20-16</u>	
Phone: <u>505-631-9139</u>	
Witness: <u>Carl Hawley</u>	

HOBBS OCD

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START - 530#
end - 520#
JMB

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM
88240

District II - (575) 748-1283
811 S. First St., Artesia, NM 88210

District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM
87410

District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OIL
AUG 03 2016
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 3002506942
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT
8. Well Number 131
9. OGRID Number
10. Pool name or Wildcat DRINKARD
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK
TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR
SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injector

2. Name of Operator
CHEVRON U.S.A.

3. Address of Operator
6301 Deauville Blvd Midland, TX 79706

4. Well Location
Unit Letter_A _ : 554 feet from the _N_ line and 766 feet from the _E_ line
Section **32** Township **21 S** Range **37 E** NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐ P AND A ☐
DOWNHOLE COMMINGLE ☐	CASING/CEMENT JOB ☐
CLOSED-LOOP SYSTEM ☐	
OTHER: ☐	OTHER: ANNUAL MIT TEST ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON HAS CONDUCTED THE ANNUAL MIT TEST ON THE ABOVE WELL.

CHART ATTACHED.

****PLEASE NOTE THIS TEST IS FOR UIC ANNUAL TESTING****

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Adriann Garcia TITLE: REGULATORY ASSISTANT DATE: 07/27/2016

Type or print name: Adriann Garcia E-mail address: Adriann.Garcia@chevron.com PHONE: 432-687-7617

For State Use Only

APPROVED BY: Gary Bower TITLE: Compliance Officer DATE: 8/5/16
Conditions of Approval (if any):