

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35552
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Merit Energy Company		6. State Oil & Gas Lease No.
3. Address of Operator 13727 Noel Rd. Suite 1200 Dallas, Texas 75240		7. Lease Name or Unit Agreement Name State A A/C 1
4. Well Location Unit Letter P : 660 feet from the South line and 660 feet from the East line Section 09 Township 23S Range 36E NMPM County Lea		8. Well Number 130
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3428'		9. OGRID Number 14591
		10. Pool name or Wildcat Rivers, Queen, Grybrg

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐ INT TO PA ☒
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ P&A NR ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐ P&A R ☐
DOWNHOLE COMMINGLE ☐		
OTHER: ☐		OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Test anchors. Clear location.

MIRU plugging rig. Disconnect wellhead. NU BOP.

PU 5-1/2" bit & 2-7/8" tbg. RIH & tag CIBP @ 2925'. Pressure test csg. Circulate mud laden fluid.

POOH w/tbg. & bit.

RIH & spot 25 sx. cmt on top of CIBP @ 2925'.

Spot 25 sx cmt @ 1400'. WOC & tag.

Spot 25 sx cmt @ 606' - 706'. WOC & tag.

Spot 25 sx cmt @ 3-60' 100'

Cut off wellhead, rig anchors. Clean location. RDMO plugging rig.

Set steel marker with operator name, lease name and well number & location, including unit letter, section, township & range.

**NOTIFY OCD 24 HOURS PRIOR TO BEGINNING
PLUGGING OPERATIONS**

Verify cement to surface all strings

Spud Date: 05/09/2001

Rig Release Date: 05/15/2001

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lynne Moon TITLE Regulatory Manager DATE 08/02/2016

Type or print name Lynne Moon E-mail address: lynne.moon@meritenergy.com PHONE: (972)628-1569

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr Specialist DATE 8-4-2016

Conditions of Approval (if any):

Wellbore Diagram

Lease & Well No. **State A A/C 1 # 130**

Field Name **Jalmat**

Location **FWL ' FEL; Unit , Sec. 09, T23S, R36E**

Status **Active**

County & State **Lea County, NM**

API No. **30-025-35552**

Pool Name **Jalmat: Tansill Yates Seven Rivers**

Well Information

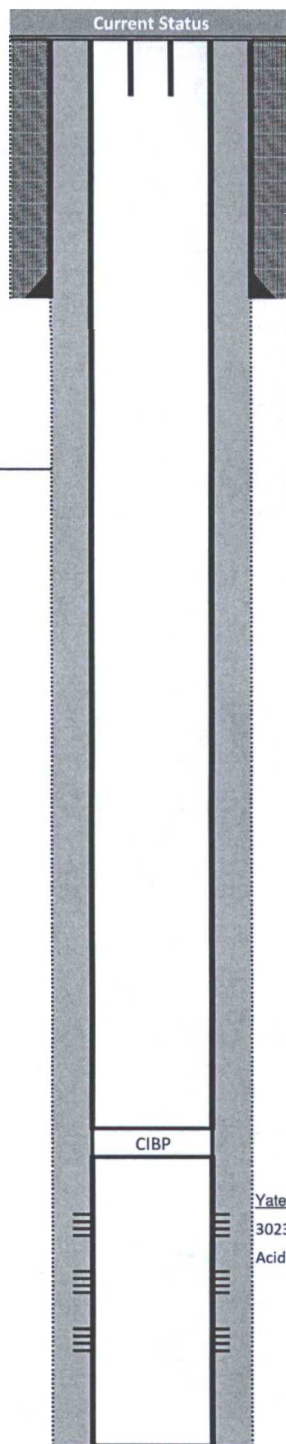
Spud: 5/09/01 Ground Elevation: 3,428' D.F. Elevation: _____
Completed: 7/04/01 KB Elevation: 3,438' Total Depth: 4,085'

Pipe Data

Surface						
Hole size	Depth	Size (OD)	Weight	Grade	Sx. Cmt	Comments
12-1/4"	656 ft	8 5/8"	24.0#	J-55	330 sx	Circ Cement to Surface
Production						
Hole size	Depth	Size (OD)	Weight	Grade	Sx. Cmt	Comments
7-7/8"	4085 ft	5-1/2"	15.5#	J-55	675 sks	Circ 34 sks Cmmtt to Surface
Downhole Tubulars (Top to Bttm):						

Well History

5/9/2001 Rod Ric Drlg Rig Spud Well (Footage Rate: \$16.2/ft) / Williamson Pipe and Equip built loc,road for \$11,000
6/13/2001 RIH with 4 3/4" bit and Scraper to 4033'
 Perf Yates/7Rivers: 3023.95, 3131,3144,64,77,98,3204,18,69,3303,16,39,84,3450,3526,3546,3578,82,3611, 31 w/1sp
 RIH with Halliburton PPI Tool; Acidize Each Perf with 2000 gals 15% NEFE
 SICP:290#; 50 MCFD on 10/64ths Choke
6/26/2001 Frac Yates-7Rivers with 65000gals 40# Frac Water 65% CO2 50.000# 20/40 18000012/20 1-6#/gal 42 bpm@1850
 ISIP:556,ISIP15:407# // IP: 45 MCFD 1 BO 105 BW
7/18/2001 1 1/2" Pump 12.5 spm 48" Stroke: F/L=1750' 20 MCFD 0.5 BO 142 BW
8/2/2001 Set RBP @ 3327' 0.3 BO 22 MCF 140 BW (1 1/2" Pump); F/L @ 2455'
8/16/2001 Set RBP @ 3286' 0.2 BO 15 MCF 70 BW (1 1/2" Pump); F/L @ ?
9/14/2001 0 BO 31 BW
9/18/2001 Remove RBP: Install ESP: Intake @ 2944' / 11 BO, 570 BW, 113 MCF (Wood Group ESP: 3100/Month)
11/20/2001 Install 35 HP 100 Stage, 4' x 2 3/8" sub,Drain Valve,SN,94jts 2 3/8" tbg w/3000' #6 cable to 3004' / F/L@2800
4/23/2002 Lower Pump Intake to 3235'
5/1/2002 POOH with ESP; Test for Iron Sulfide Scale; / Water Sample: 16000 CL
5/15/2002 Install 35 HP 100 Stage, 4' x 2 3/8" sub,Drain Valve,SN,94jts 2 3/8" tbg w/3000' #6 cable to 3004' / F/L@2800
2/26/2003 Lower Pump Intake to 3303' / 4 mg/L Iron
9/27/2004 Remove ESP; Tag fill @ 3645' / CO to 3908' / RIH w/2 1/2" x 20' barrell 18 jts 2 7/8" tbg, TAC, 97 jts 2 7/8"
10/13/2004 Install 320 Bethlehem PJ 120" Stroke 9 1/2 spm
5/16/2011 POOH w/ rods & tbg, set CIBP @ 2,925', dump 2 sx sand on top, left 2 jts tbg in hole



OCD Tops (MD)

Tansill	2,966'
Yates	3,117'
7 Rivers	3,320'
Queen	3,756'
San Andres	
Glorieta	
Bone Spring	
Bone SS	
Abo	
Wolfcamp	
Strawn	
Atoka	

PBTD	3908
Total Depth	4,085

Wellbore Diagram

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