

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210

District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OGD  
AUG 03 2016  
RECEIVED

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-40556
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sitka BSI State Com
8. Well Number 1H
9. OGRID Number 229137
10. Pool name or Wildcat Grama Ridge; Bone Spring, North
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3708' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
COG Operating LLC

3. Address of Operator  
2208 W. Main Street, Artesia, NM 88210

4. Well Location

Unit Letter F 14 : 2680 feet from the South line and 1650 feet from the West line  
Section 4 Township 21S Range 34E NMPM Lea County

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/20/16 Test 9 5/8" x 5 1/2" annulus to 1500#. Good test. Set CBP @ 15395'. Test to 8339# for 30 mins. Perf 15345-15355' (60). Injection test.

6/18/16 to 6/25/16 Perf Bone Spring 10914-15249' (1332). Acdz w/113,022 gal 7 1/2% acid; Frac w/8,704,584# sand & 12,547,122 gal fluid.

6/27/16 to 6/28/16 Drill out frac plugs & circ clean.

6/29/16 to 6/30/16 Set 2 7/8" 6.5# L-80 tbg @ 10244' & pkr @ 10227'. W/O TB construction.

7/11/16 Began flowing back & testing.

Spud Date:

3/27/14

Rig Release Date:

4/13/16

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Stormi Davis

TITLE: Regulatory Analyst

DATE: 7/22/16

Type or print name: Stormi Davis

E-mail address: sdavis@concho.com

PHONE: (575) 748-6946

### For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

06/09/10

Conditions of Approval (if any):