

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**  
**AUG 01 2018**  
**RECEIVED**

State of New Mexico  
 Energy, Minerals and Natural Resources  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised August 1, 2011  
 1. WELL API NO.  
 30-025-41982  
 2. Type of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No. L-5014 & K-5283

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
 Mad Dog 26 B3OB State  
 6. Well Number: 1H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
 Mewbourne Oil Company

9. OGRID 14744

10. Address of Operator  
 PO Box 5270  
 Hobbs, NM 88241

11. Pool name or Wildcat  
 Antelope Ridge; Bone Spring 2200

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	O	26	23S	34E		185	South	1980	East	Lea
<b>BH:</b>	B	26	23S	34E		659	North	1987	East	Lea

13. Date Spudded 08/21/15	14. Date T.D. Reached 09/12/15	15. Date Rig Released 09/19/15	16. Date Completed (Ready to Produce) 07/06/16	17. Elevations (DF and RKB, RT, GR, etc.) 3419' GL
18. Total Measured Depth of Well 15855'	19. Plug Back Measured Depth 15665' (MD)	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run GR	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 11738' MD - 15622' MD Bone Spring

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1035'	17 1/2"	850	Surface
9 5/8"	40# & 36#	5056'	12 1/4"	1250	Surface
5 1/2"	17#	15760'	8 3/4"	1350	???????

**24. LINER RECORD**      **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					NA		

26. Perforation record (interval, size, and number)  
 11738' - 15622' (948 holes, 0.39" EHD and 60° Phasing)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11738' - 15622' MD	Frac w/4,000 gals 15% acid, 6,221,450 gals SW, carrying 3,338,980# 100 Mesh sand 2,331,410# 30/50 sand.

**28. PRODUCTION**

Date First Production 07/10/16      Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing      Well Status (Prod. or Shut-in) Producing

Date of Test 07/31/16	Hours Tested 24 hrs	Choke Size 21/64"	Prod'n For Test Period 24 hrs	Oil - Bbl 601	Gas - MCF 736	Water - Bbl. 1189	Gas - Oil Ratio 1224
Flow Tubing Press. NA	Casing Pressure 4250	Calculated 24-Hour Rate	Oil - Bbl. 601	Gas - MCF 736	Water - Bbl. 1189	Oil Gravity - API - (Corr.) 45.60	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Sold

30. Test Witnessed By  
 Nick Thompson

31. List Attachments  
 C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan      Printed  
 Signature *Jackie Lathan*      Name Hobbs Regulatory      Title      07/18/16      Date  
 E-mail Address: jlathan@mewbourne.com

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