

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**  
**AUG 01 2016**  
**RECEIVED**

State of New Mexico  
 Energy, Minerals and Natural Resources  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised August 1, 2011

1. WELL API NO.  
 30-025-41984  
 2. Type of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No. VO-8253

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
 Mad Dog 35 B3AP State Com  
 6. Well Number: 1H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
 Mewbourne Oil Company

9. OGRID 14744

10. Address of Operator  
 PO Box 5270  
 Hobbs, NM 88241

11. Pool name or Wildcat  
 Antelope Ridge; Bone Spring 2200

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	A	35	23S	34E		185	North	660	East	Lea
<b>BH:</b>	P	35	23S	34E		331	South	466	East	Lea

13. Date Spudded 11/20/15	14. Date T.D. Reached 12/14/15	15. Date Rig Released 12/17/15	16. Date Completed (Ready to Produce) 06/23/16	17. Elevations (DF and RKB, RT, GR, etc.) 3411' GL
18. Total Measured Depth of Well 16040'	19. Plug Back Measured Depth 16027' (MD)	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run GR	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 11664' MD - 16023' MD Bone Spring

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	840'	17 1/2"	950	Surface
9 3/8"	40# & 36#	5090'	12 1/4"	1775	Surface
7"	26#	11978'	8 3/4"	1150	Surface

**24. LINER RECORD**      **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	10878'	16040'	250		NA		

26. Perforation record (interval, size, and number)  
 11664' - 16023' (996 holes, 0.39" EHD and 60° Phasing)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11664' - 16023' MD	Frac w/5,706,670 gals SW, carrying 3,669,678# 100 Mesh sand & 2,239,649# 30/50 sand.

**28. PRODUCTION**

Date First Production 06/23/16	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Flowing	Well Status ( <i>Prod. or Shut-in</i> ) Producing					
Date of Test 06/24/16	Hours Tested 24 hrs	Choke Size 18/64	Prod'n For Test Period 24 hrs	Oil - Bbl 453	Gas - MCF 253	Water - Bbl. 1265	Gas - Oil Ratio 558
Flow Tubing Press. NA	Casing Pressure 4100	Calculated 24-Hour Rate	Oil - Bbl. 453	Gas - MCF 253	Water - Bbl. 1265	Oil Gravity - API - ( <i>Corr.</i> ) 45.70	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)  
 Sold

30. Test Witnessed By  
 Nick Thompson

31. List Attachments  
 C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
 Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Jackie Lathan      Printed  
 Signature *Jackie Lathan*      Name Hobbs Regulatory      Title \_\_\_\_\_      07/25/16      Date  
 E-mail Address: jlathan@mewbourne.com      *KZ*

