

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OBBS OGD

5. Lease Serial No.
NMNM108977

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
DELLA 29 FED COM 701H

9. API Well No.
30-025-43053-00-X1

10. Field and Pool, or Exploratory
LEA

11. County or Parish, and State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side. AUG 03 2016

RECEIVED

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INCORPORATED
Contact: STAN WAGNER
E-Mail: stan_wagner@eogresources.com

3a. Address
MIDLAND, TX 79702
3b. Phone No. (include area code)
Ph: 432-686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T20S R34E SESE 250FSL 1270FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources requests a revision for this well to reflect a change in casing design. We request the following change as discussed by Steve Munsell (EOG) and Charles Nimmer (BLM) 7/2/16.

EOG now proposes to:

- Omit the planned 7-5/8" flush joint casing at ~10,900 ft.
- Drill the well as planned per the "originally approved" APD.
 - 9-5/8" casing set below the Capitan reef.
 - 8-3/4" hole size to TD.
 - 5-1/2" production casing to surface.
 - 11.5 ppg lead
 - 14.4 ppg tail

approved by Charles Nimmer via verbal

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #344299 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/12/2016 (16PP0882SE)**

Name (Printed/Typed) STAN WAGNER	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 07/11/2016

ACCEPTED FOR RECORD

JUL 18 2016

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

KLB

Stan Wagner

From: Steve Munsell
Sent: Saturday, July 02, 2016 10:43 AM
To: Nimmer, Charles
Cc: Walls, Christopher; Fernandez, Edward; Haque, Mustafa; Heath Work; Bruce Coit; Stan Wagner; Larry Price
Subject: EOG
Attachments: 4-string casing design 6-20-16.pdf; Permit to Drill.pdf; Change Target, Casing, MB Wellhead 6-2-16.pdf

Charles,

EOG would appreciate your approval to do the following on the subject well:

1. Omit the planned 7-5/8" flush joint casing at ~10,900'
2. Drill the well as planned per the "originally approved" ABD
 - a. 9-5/8" casing set below the Capitan reef
 - b. 8-3/4' hole size to TD
 - c. 5-1/2" production casing
 - d. Circulate cement to surface
 - i. 11.5 ppg lead
 - ii. 14.4 ppg tail

The current well configuration is as follows:

13-3/8" surface casing set at 1728' MD/TVD
9-5/8" intermediate casing at 5399' MD/ 5358' TVD

Cement circulated to surface
Top of cement at 530' via temperature survey
Must circulate cement to surface on next casing string

(COA)

Currently drilling ahead at 8977' with 8.75" bit

Not setting the 7-5/8" casing string will be a "considerable" savings.

Based on the Fasken wells that offset EOG to the north (The four Paloma 21 Fed Com wells), we should be able to circulate 11.5 ppg cement to surface with no problems. Since we did not circulate cement to surface on the 9-5/8" casing we must (as per COA) circulate to cement on the 5-1/2" production cement job.

Once we receive your verbal approval on this we will follow up with an official sundry notice next week following the Fourth of July holiday.

As always I appreciate your consideration of this well design change.

Thanks.

Steve Munsell
EOG Resources – Midland Division
Drilling Engineering Advisor
Office: 432.686.3609
Cell: 432.894.1256
Email: steve_munsell@eogresources.com