Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161 Ener	gy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-06615
811 S First St Artesia NM 88010 UII	CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 874101 2 5 2016	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.
87505	ED	B0-0085
SUNDRY NOTICES AND (DO NOT USE THIS FORM FOR PROPOSALS TO DR		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR		West Blinebry Drinkard Unit (WBDU) / 37346
PROPOSALS.)  1. Type of Well: Oil Well Gas Well	Other Injection	8. Well Number 075
2. Name of Operator		9. OGRID Number
Apache Corporation		873
Address of Operator     Solution       Address of Operator     Solution       Midland       Midland       Address of Operator       Address of Operator       Address of Operator       Address of Operator	nd TX 79705	10. Pool name or Wildcat Eunice; B-T-D, North (22900)
4. Well Location	id, 1× 19103	Eurice, B-1-D, Notti (22900)
Unit Letter L : 1980	feet from the South line and 660	feet from the West line
Section 16	Township 21S Range 37E	NMPM County Lea
	ation (Show whether DR, RKB, RT, GR, etc.	
	3460' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	ND ABANDON   REMEDIAL WOR	
TEMPORARILY ABANDON   CHANGE	E PLANS COMMENCE DRI	ILLING OPNS. P AND A
	LE COMPL CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM  OTHER:	☐ OTHER: CTI	[7]
13. Describe proposed or completed opera	tions. (Clearly state all pertinent details, and	d give pertinent dates, including estimated date
	RULE 19.15.7.14 NMAC. For Multiple Con	mpletions: Attach wellbore diagram of
proposed completion or recompletion.		
Apache converted this well to injection, per the fo 6/15/2016 MIRUSU POOH LD rods. 6/16/2016		
6/17/2016 RIH w/bit & tbg. 6/20/2016 RIH tag		
6/21/2016 Drill fill from 6137'-6400'; DO 1st plug. Tag @ 6545' DO to 6555'; DO 2nd plug. DO to 6558'; DO 3rd plug. Get to 6567'; circ clear		
6/22/2016 Drill up to 6627' to the pkr - drill on pkr, DO to 6647'. Circ clean. 6/23/2016 DO well. 6/24/2016 RIH to tag @ 6760' - POOH LD WS. 6/27/2016 NDBOP, NUSpool, tally csg.		
6/28/2016 Run 4-1/2" 11.6# J-55 csg; FC @ 6614, FS @ 6698'. Lead w/210 sx Class C; circ cement to pit. 6/29/2016 WOC		
6/30/2016 DO FC & cmt to 6695'; circ clean. 7/01/2016 Log - ETOC @ 330'. 7/05/2016 Perf Drinkard @ 6568-81', 85-90', 6600-6608', 20-26', 33-45', 50-55', 58-63', 66-70', 74-80' w/4 SPF, 292 shots. Acidize Drinkard		
w/10,080 gal 15% acid & 1800# Rock		7, 74-00 W/4 SFF, 292 SHOUS. ACIDIZE DITIKATO
7/06/2016 Set Injection Packer @ 6501'. Tested		
7/07/2016 MIRU TT RIH w/201 jts IPC J-55 tbg 7/08/2016 Ran OCD witnessed MIT - Put on Inje		od.
Spud Date: 3/24/1947	Rig Release Date: 5/5/1947	
Spud Date: 3/24/1947	Rig Release Date: 5/5/1947	
`		
I hereby certify that the information above is tro	ie and complete to the best of my knowledg	e and belief.
A 1.1		
SIGNATURE KOSC JISHON	TITLE Sr. Staff Reg Analyst	DATE 7/21/2016
SIGNATURE THE PLANTE	7	
Type or print name Reesa Fisher	E-mail address: Reesa.Fisher@apa	achecorp.com PHONE: (432) 818-1062
For State Use Only	Petroleum Eng	
APPROVED BY:	TITLE	DATE 07/19/16
Conditions of Approval (if any);	THEE	DAIL VIJEIJIO

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HOBBS OCD