

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
July 17, 2008

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

JUL 25 2016

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
West Blinebry Drinkard Unit (WBDU) / 37346

6. Well Number:
075

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER **CTI (WFX-913)**

8. Name of Operator **Apache Corporation**

9. OGRID **873**

10. Address of Operator
**303 Veterans Airpark Lane, Suite 1000
Midland, TX 79705**

11. Pool name or Wildcat
Eunice; B-T-D, North (22900)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	16	21S	37E		1980	S	660	W	Lea
BH:										

13. Date Spudded 03/24/1947	14. Date T.D. Reached 05/05/1947	15. Date Rig Released 05/05/1947	16. Date Completed (Ready to Produce) 07/08/2016	17. Elevations (DF and RKB, RT, GR, etc.) 3460' GL
18. Total Measured Depth of Well 6760'	19. Plug Back Measured Depth 6760'	20. Was Directional Survey Made? --	21. Type Electric and Other Logs Run RBGR/CCL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
Drinkard 6568'-6680'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	216'	17-1/4"	200 sx C	
8-5/8"	28#	2812'	11"	1200 sx C	
5-1/2"	15.5#	6686'	7-3/8"	400 sx C	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	0	6760'	210		2-3/8"	6450'	6501'

26. Perforation record (interval, size, and number) Drinkard 6568'-6680' (4 SPF, 292 shots) Injecting	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6568'-6680'	10,080 gal acid & 1800# Rock Salt

28. PRODUCTION

Date First Production 07/08/2016		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Injection Packer			Well Status (<i>Prod. or Shut-in</i>) Injecting		
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold**

30. Test Witnessed By
Apache Corp.

31. List Attachments
C-103, Log, MIT/Bradenhead

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Reesa Fisher** Printed Name **Reesa Fisher** Title **Sr. Staff Reg Analyst** Date **07/21/2016**

E-mail Address **Reesa.Fisher@apachecorp.com**

