

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
AUG 08 2016
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31888
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Redhawk 32 State
8. Well Number # 1
9. OGRID Number 246368
10. Pool name or Wildcat Delaware
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] XX Other SWD
2. Name of Operator Basic Energy Services LP
3. Address of Operator 801 Cherry Street Suite 2100 Fort Worth TX 76102
4. Well Location Unit Letter L : 1980 feet from the South line and 810 feet from the West line
Section 32 Township 19 S Range 34E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [X] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

- 7/29/16 Move in Services Unit, BOP and Mat. RU SDFN
8/1/16 RU BES Scan loggers TOH with 211 jnts. 2 7/8 J-55 IPC tbg. Found 91 and 92 Joint bad laid down continue to log found last two joints above Pkr. bad laid down. SDFD
8/2/16 TIH with PKR to 2200' stacked out on a bridge TOH with Pkr. call in for reverse unit. SDFN
8/3/16 RU Reverse Unit TIH with crowned collar to 2200' broke through bridge flowing back to frac tank call for 65 bbls of 12# mud. Flowed total of 300 bbl of sulfated water with scale mixture call for chemical man for testing samples. Kill well down casing. Closed BOP secure well SDFN
8/4/16 Arrived on location showed 200# on annulus call in for 50 bbls of 13 # mud RU vac track and pumped 50 bbls 13# mud balanced at 6760± 10' TIH with Pkr. and set at 6752' Released O/O tool Circulated mud to frac tank w 60 bbl 3% KCL Set back O/O tool ND stripper head and BOP NU well head tested Csg. To 550 PSIG Good. NU on Master valve and blew pump out plug set at 2500 PSI injected 5 bbls at 1.75 BPM at 1000 PSIG no leaks. Good. Released all Equip.

Well is read for MIT at OCD's convenience.

PERFORM MIT - ASAP.
MGB.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David H. Alvarado TITLE SENM District Fluids Mgr. DATE 8/5/16

Type or print name David H. Alvarado E-mail address: david.alvarado@basicenergyservices.com PHONE: 575. 746. 2072

For State Use Only

APPROVED BY: Mafey Brown TITLE Dist Supervisor DATE 8/9/2014
Conditions of Approval (if any):