

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505	<b>Form C-105</b> July 17, 2008
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HOBBBS OGD  
 JUL 25 2016  
 RECEIVED

1. WELL API NO. 30-025-37535	
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
3. State Oil & Gas Lease No.	B0-8105-0004

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>West Blinebry Drinkard Unit (WBDU) / 37346</b>  6. Well Number:  092
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7. Type of Completion:    NEW WELL    WORKOVER    DEEPENING    PLUGBACK    DIFFERENT RESERVOIR    OTHER   **CTI (WFX-952)**

8. Name of Operator   **Apache Corporation**      9. OGRID   **873**

10. Address of Operator   **303 Veterans Airpark Lane, Suite 1000  
Midland, TX 79705**      11. Pool name or Wildcat  
**Eunice; BLI-TU-DR, North (22900)**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	O	16	21S	37E		910	S	1330	E	Lea
<b>BH:</b>										

13. Date Spudded 12/01/2005	14. Date T.D. Reached 12/11/2005	15. Date Rig Released 12/12/2005	16. Date Completed (Ready to Produce) 07/06/2016	17. Elevations (DF and RKB, RT, GR, etc.) 3444' GL
18. Total Measured Depth of Well 7284'	19. Plug Back Measured Depth 7267'	20. Was Directional Survey Made? --	21. Type Electric and Other Logs Run RBGR/CCL	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**Drinkard 6492'-6636'**

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1197'	12-1/4"	575 sx C	
5-1/2"	17#	7284'	7-7/8"	1150 sx C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	0	7265'	210		2-3/8"	6457'	6450'

26. Perforation record (interval, size, and number)  <b>Drinkard 6492'-6636' (4 SPF, 482 holes) Injecting</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6492'-6636'</td> <td>10,080 gal acid &amp; 2500# Rock Salt</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6492'-6636'	10,080 gal acid & 2500# Rock Salt				
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6492'-6636'	10,080 gal acid & 2500# Rock Salt								

**PRODUCTION**

Date First Production 07/06/2016	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Injection Packer	Well Status ( <i>Prod. or Shut-in</i> ) Injecting
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Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )
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29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Sold	30. Test Witnessed By Apache Corp.
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31. List Attachments  
C-103, Log, MIT

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature <i>Reesa Fisher</i>	Printed Name Reesa Fisher	Title Sr. Staff Reg Analyst	Date 07/22/2016
E-mail Address Reesa.Fisher@apachecorp.com			

KS

