

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
AUG 08 2016
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07898
5. Indicate Type of Lease FEDERAL
STATE [] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WYLIE FEDERAL
8. Well Number 3
9. OGRID Number 252496
10. Pool name or Wildcat LITTMAN SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3576

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [x] Other SWD
2. Name of Operator SHERIDAN PRODUCTION COMPANY
3. Address of Operator 9 GREENWAY PLAZA, STE 1300, HOUSTON, TX 77046
4. Well Location Unit Letter K : 1650 feet from the SOUTH line and 1650 feet from the WEST line
Section 9 Township 21S Range 38E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3576

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON [x]
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT RE:
REMEDIAL WORK [] INT TO PA [x]
COMMENCE DRILLING OPNS. [] P&A NR []
CASING/CEMENT JOB [] P&A R []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

WELLBORE DIAGRAM AND P&A PROCEDURE IS ATTACHED.

DUE TO RIG SCHEDULING, THIS WORK IS BEING SCHEDULED FOR +/- DECEMBER 1, 2016.

Spud Date: 3/7/55

Rig Release Date: 3/23/55

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE REGULATORY ANALYST DATE 8/04/16

Type or print name JOYCE A WILLIAMS E-mail address: jwilliams@sheridanproduction.com PHONE: 713-548-1070

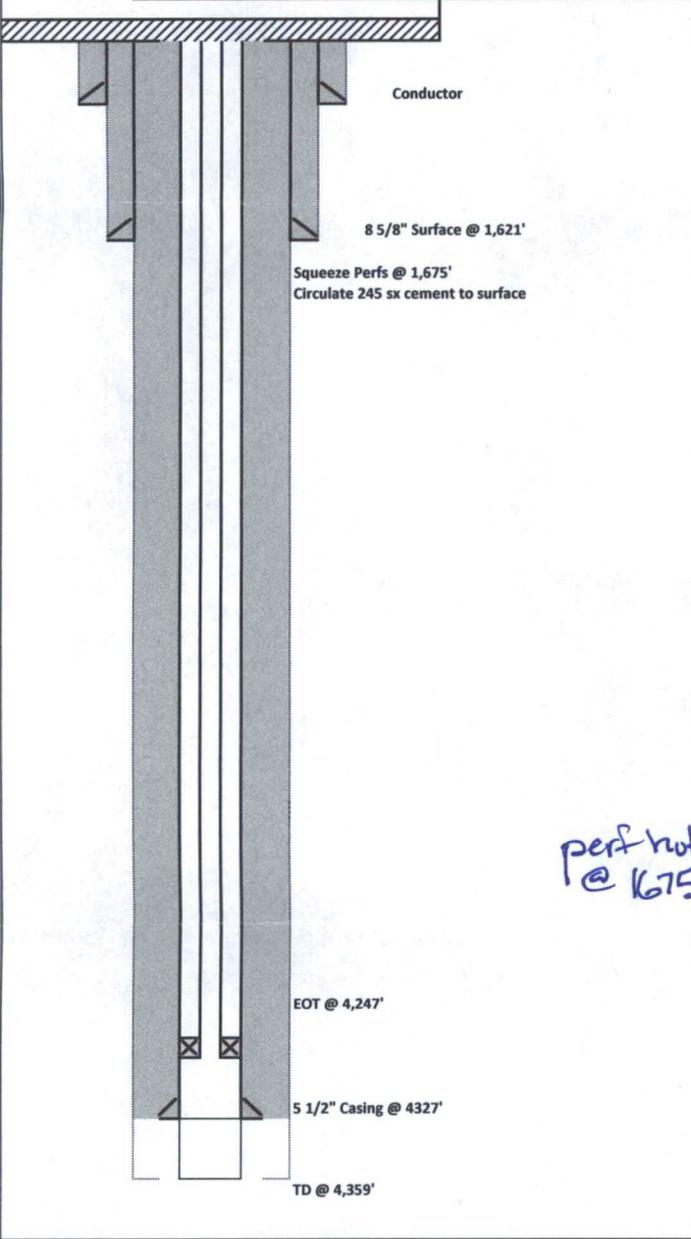
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engr. Specialist DATE 8-10-2016
Conditions of Approval (if any):

Lease: Wylie Federal 03 SWD	Size	Weight	Grade	Thread	Top	Depth	ID	Drift	Collapse	Burst	BBL/FT
Field: Tex-Mex	8 5/8"	24.00#	J-55	LTC	0'	1,621'	8.097"	7.972"	1,370	2,950	0.0636
KB: 3,588'	5 1/2"	14.00#	N-80	LTC	0'	4,327'	5.012"	4.887"	3,617	6,211	0.0244
GL: 3,576'											
Legals: 1650' FSL, 1650' FWL Sec. 9, T21S R38E, Unit K											
AFE:	TUBING INFORMATION										
API: 30-025-07898	Size	Weight	Grade	Thread	Depth	ID	Drift	Collapse	Burst	BBL/ft	
County: Lea	2 7/8" IPC	6.40#	J-55		4,609'	2.441"	2.347"	7,680	7,260	0.00579	
State: New Mexico											
Longitude: -103.068386											
Latitude: 32.490627											

Directions

MISC	
Spud Date	3/7/1955
Rig Release	3/23/1955
Total Depth	4,359
Current PBTD	4,359
Planned PBTD	4,359



ROD STRING DETAILS	
Description	Depth
2 7/8" IPC Tubing	0 4,247'
Baker Model D Packer	4,247' 4,747'

WATER INJECTION CONVERSION:
Well was converted from producer to injector on 2/2/67 by Sohio Pet. Co.
Unit terminated in 1970. Injection permit reactivated by Elliott Oil Co on 2/21/78.

INITIAL COMPLETION:
Open Hole from 4,327' - 4,359'
Acidized w/ 3000 gallons 15% HCl
Fraced with 10,000 gallons of oil-frac @ 1.5 ppg

perf note @ 1675' →

REMEDIAL: March 1999
Add squeeze perfs at 1,675'. Set retainer at 1,575'. Squeeze cement 245 sx bring TOC to surface

NOTES:

Doc 1

WYLIE FEDERAL 03
API#: 30-025-07898
1650' FSL & 1650' FWL
SECTION 9, T21S & R38E
LEA COUNTY, NM

PLUG AND ABANDONMENT PROCEDURE

AUGUST 3, 2016

OBJECTIVE: PLUG AND ABANDONMENT

PRODUCTION CASING: 5 1/2" 14# SET @ 4327'
OPEN HOLE: 4 3/4" 4327' TO 4359'
PBTD: 4,359'
OPEN HOLE: 4,327' - 4,359' SAN ANDRES OPEN HOLE

TBG: 2-7/8", 6.55#, J-55 PACKER: +/- 4,247'

1. PREP FOR PA WORK
 - a. LOTO ALL ENERGY SOURCES PRIOR TO MIRU.
 - b. CLEAN & LEVEL LOCATION AS NECESSARY.
 - c. CHECK ANCHORS.
 - d. CHECK TBG & CSG FOR PRESSURE. BLOW DOWN / KILL AS NECESSARY.
2. MIRU -
 - a. MIRU WOR.
 - b. CHECK SITP-SICP. BLEED DOWN WELL AS NECESSARY
 - c. KILL WELL WITH FLUIDS NECESSARY TO CONTROL WELL.
 - d. NDWH. NU BOP. RELEASE PACKER. TOOH W/ 2 7/8" IPC TUBING AND PACKER LAYING DOWN.
3. PREP TO PA WELLBORE
 - a. RU WL. RIH W/ 4 3/4" GR/JB TO 4300'. POOW W/ GR/JB.
 - b. SET CIBP AT 4240 FEET, 7' ABOVE DEPTH OF INJECTION PACKER SETTING. DUMP BAIL ^{35'} 30 FEET OF CEMENT ON TOP OF CIBP. RD WL.
 - c. RIH W/ 2 3/8" TUBING. CIRCULATE WELL WITH A 9.5 LB/GAL MUD LADEN FLUID W/ ³⁵ 35 VISCOSITY. SPOT A 25 SACK PLUG FROM 2955 TO ~~2845 (TOP OF YATES):~~ ^{2695'} 2695'
 - d. ~~SPOT A 25 SACK CEMENT PLUG FROM 2805 TO 2695 FEET (BASE OF SALT)~~
 - e. PERFORATE AT 1671 FEET, 50 FEET BELOW BASE OF SURFACE CASING SHOE. PERFORM PUMP IN TEST, SQUEEZE WITH 50 SACKS CEMENT AND LEAVE 100 FEET INSIDE CASING, 1571 FEET. ^{WOC & TAG}
 - f. SPOT CEMENT PLUG FROM ~~400 FEET TO 290 FEET~~ USING 25 SACKS CEMENT. ^{WOC AND TAG}
 - g. ~~UPON TAG SPOT A 10 SACK CEMENT PLUG FROM 60 FEET TO SURFACE.~~
 - h. CUT OFF CASING WELL HEADS 4-6 FEET BELOW SURFACE. WELD ON DRY HOLE MARKER PER NM REQUIREMENTS, ~~4" OD BY 4-6' IN LENGTH, NO MORE THAN 4 FEET ABOVE SURFACE.~~ "LPC" firmed area, Install P&A plate 3' below ground level.
 - i. SUBMIT ALL PAPER WORK TO NMOCD.

250' to Surface

Verify cement to surface all strings after cut off.