

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

**HOBBS OCD**  
**AUG 01 2016**  
**RECEIVED**

**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-38192
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bagley
8. Well Number
9. OGRID Number 151323
10. Pool name or Wildcat N. Bagley Permo Penn
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,282' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Pride Energy Company

3. Address of Operator  
P.O. Box 701950, Tulsa, OK 74170-1950

4. Well Location  
 Unit Letter G : 1905 feet from the North line and 2130 feet from the East line  
 Section 9 Township 11S Range 33E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Call OCD, Hobbs district office, 24 hours prior to running test and chart for MIT, to schedule an OCD representative to be present to witness MIT.
- Perform a Mechanical Integrity Test (MIT) in order to Temporarily Abandon well.

(See wellbore schematic attached. Casing collapsed at 7,169', CIBP set @ 7,100' w/ 2 sx cmt. on top, see C-103 approved. 7/25/2011).

(Will be evaluating for any up hole potential)

**PROD. OR P/A WELL.**  
**NO PROD. REPORTED - 84 MONTHS**

~~**Condition of Approval: notify  
 OCD Hobbs office 24 hours  
 prior of running MIT Test & Chart**~~

Spud Date:  Rig Release Date:

**T/A EXPIRED 4/28/2012. mshawn**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John W. Pride TITLE By: John W. Pride Title: General Partner Title: President DATE 7/25/16  
 Type or print name John W. Pride E-mail address: johnp@pride-energy.com PHONE: (918) 524-9200

**For State Use Only**

APPROVED BY: mshawn TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any): \_\_\_\_\_

**DENIED**  
mshawn  
8/11/2016

**After T&A**

KB: 4300.0'  
 DF: 4299.0'  
 GL: 4282.0'  
 Datum: 18.0' above GL

13 3/8" csg., 48# @ 358', in 17 1/2" hole cmt w/ 174 sx  
 TOC @ surf

8 5/8" csg, 32#, J-55, 4106', in 11" hole, cmt w/ 1201 sx  
 TOC @ surf

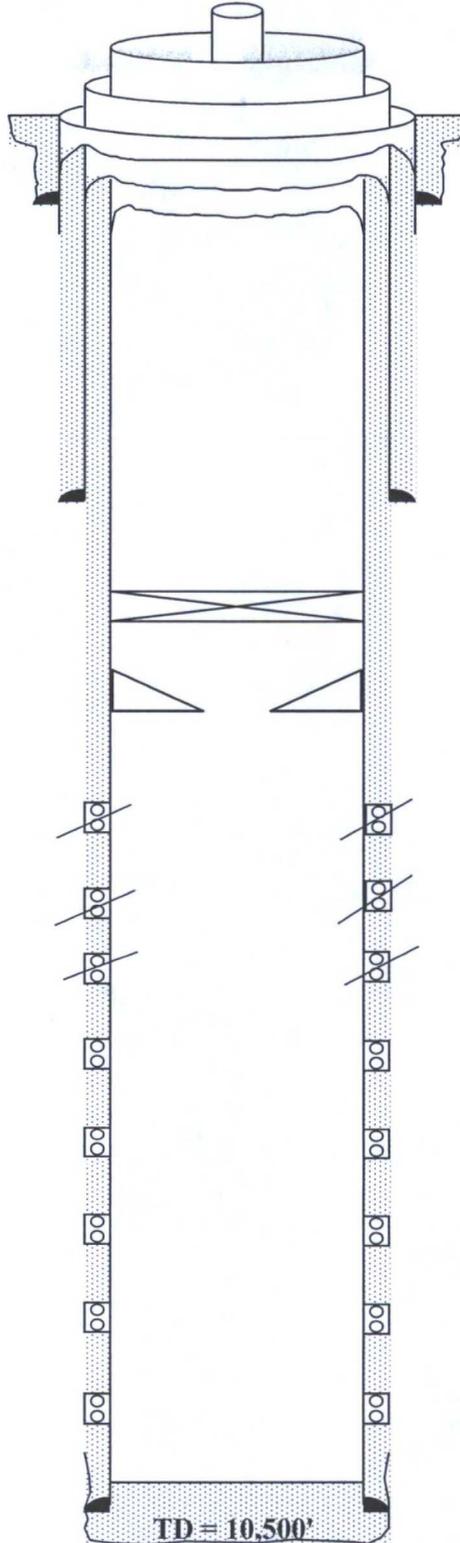
CIBP set at 7,100'  
 2 sx cem. Dumped on top

Casing collapse @7,169'

PBTD 10,446'

5 1/2" csg, 17#, N-80, LT&C @ 10,500', in 7 7/8" hole, cmt w/ 1210 sx including both stages  
 TOC @ 7850' for 5-1/2" casing, 1st stg (per CBL) TOC @ 5,295' 2nd stage

**Bagley #2**



John Pride 7/25/16  
 API # 30-025-38192

1905' FNL & 2130' FEL  
 Unit Letter G  
 N. Bagley Permo Penn Pool  
 Sec 9-T11S-R33E  
 Lea Co, NM

TOC on 2nd stage @5,295'

Strawn perms, all 1 spf, 5/8/08  
 9,937 - 957 = 20', 1 spf = 20 holes sqz'd. 7/25/08  
 (5.3% oil cut, but 263 BWPD)  
 9,962 - 964 = 2', 1 spf = 2 holes sqz'd. 7/25/08  
 (did not get acidized)  
 10,071 - 073 = 2', 1 spf = 2 holes sqz'd. 7/25/08  
 (4% oil cut but 400 BWPD)  
 10,119 - 130 = 11', 1 spf = 22 holes pmp'g 20 BOPD, 96 BWPD  
 Re-acidized on 10/22/08)  
 10,165 - 168 = 3', 1 spf = 3 holes (prob. did not get acidized, 5% oil cut)  
 10,175 - 180 = 5', 1 spf = 5 holes (prob. did not get acidized)  
 10,228 - 230 = 2', 1 spf = 2 holes (prob. did not get acidized)  
 10,296 - 314 = 18', 1 spf = 18 holes (41% oil cut, prod'g. this)  
 pmp'g 11 BOPD, 14 BWPD, 30 MCF

**TD = 10,500'**