

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC

Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC032096A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

AUG 11 2016

RECEIVED

7. If Unit or CA/Agreement, Name and/or No.
NMNM120042X

8. Well Name and No.
WEST BLINEBRY DRINKARD UNIT 071

9. API Well No.
30-025-38206-00-S1

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
APACHE CORPORATION

Contact: REESA FISHER
E-Mail: Reesa.Fisher@apachecorp.com

3a. Address
303 VETERANS AIRPARK LANE SUITE 3000
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 432-818-1062

10. Field and Pool, or Exploratory
EUNICE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T21S R37E NENE 1240FNL 40FEL

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache would like to CO, add pay and acidize, per the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #342631 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 06/20/2016 (16PP0806SE)

Name (Printed/Typed) REESA FISHER

Title SR STAFF REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/20/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

MSB/ocd 8/11/2016

WBDU 71 (API: 30-25-38206) Proposed Procedure

Clean out, add pay, and acid stimulate Blinebry, Tubb, Drinkard

- Day 1:** MIRU. NU HBOP. POOH w/pump and rods. Scan out of hole w/ 2-7/8" tubing. PU and RIH w/bit and drill collars on 2-7/8" work string.
- Day 2:** RU and break circulation with foam nitrogen unit. Clean out well to PBTD. Circulate clean. POOH and LD bit and drill collars.
- Day 3:** MIRU WL. RIH and perforate the Drinkard as per the attached sheet w/ 3-3/8" slick guns loaded w/ Owen TAG-3375-311SL charges (or similar) @ 1 SPF, 180 deg phasing (total 59 ft, 59 shots), POOH
- Day 4:** RIH w/ 2-7/8" work string, treating packer, and RBP. Set RBP at +/- 6,750'. Set packer at +/- 6,450'. Acidize the Drinkard formation down 2-7/8" work string w/5,000 gal of 15% HCl-NE-FE-BXDX acid w/scale inhibitor and rock salt @ +/- 10 BPM (max pressure = 4,000 psia). Release packer. Wash out salt.
- Retrieve RBP and PUH to 6,375'. Set RBP at +/- 6,375'. Set packer at +/- 6,150'. Acidize the Tubb formation down 2-7/8" work string w/3,000 gal of 15% HCl-NE-FE-BXDX acid w/scale inhibitor and rock salt @ +/- 10 BPM (max pressure = 4,000 psia). Release packer. Wash out salt.
- Retrieve RBP and PUH to 5,900'. Set RBP at +/- 5,900'. Set packer at +/- 5,600'. Acidize the Blinebry formation down 2-7/8" work string w/3,000 gal of 15% HCl-NE-FE-BXDX acid w/scale inhibitor and rock salt @ +/- 10 BPM (max pressure = 4,000 psia). Release packer. Wash out salt.
- Retrieve RBP. POOH w/ 2-7/8" work string, packer, and RBP. LD 2-7/8" work string.
- Day 5:** RIH w/ 2-7/8" tubing and SN to +/- 6,783'. Swab well for approximately 4 hours to flow back any scale and/or insoluble iron. RIH w/ pump and rods. Place well on production. RDMO.

WBDU 71 Perforations**Guns: 3-3/8" TAG w/SDP Charges**

Zone	Top	Bottom	Feet	SPF	Shots
Drinkard	6492	6493	2	1	2
Drinkard	6514	6519	6	1	6
Drinkard	6532	6533	2	1	2
Drinkard	6537	6538	2	1	2
Drinkard	6581	6584	4	1	4
Drinkard	6599	6605	7	1	7
Drinkard	6619	6622	4	1	4
Drinkard	6657	6670	14	1	14
Drinkard	6690	6707	18	1	18
Total			59		59

Current Wellbore Diagram



Downhole Well Profile

Well Name: WBDU 71

Reference Datum: KB

AP#/WI# 3002538206	Surface Legal Location 1247 P.M., 40' P.E., Unit A, Sec 17, T-21	Field Name EUNICE AREA	License #	State/Province NEW MEXICO	Well Purpose PUD
Spud Date 3/17/2007 10:00	Original Drilling Rig Release 3/27/2007 18:00	Original KB Elevation (ft) 3,492.0	Ground Elevation (ft) 3,481.0	KB-Ground Distance (ft) 11.0	Casing Flange Elevation (ft)
PBD (ft) (KB) Original Hole - 6,859			Total Depth All (TVD) (ft) (KB)		

PUD - LOCKHART A-17 26 - Original Hole, 5/2/2016 9:18:15 AM

Casing Strings					
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ft) (KB)	
Surface	8 5/8	24.00	J-55	1,300.0	
Prod 1	5 1/2	17.00	J-55	6,905.0	

Tubing Strings							
Tubing Description		Run Date	String Length (ft)		Set Depth (ft) (KB)		
Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Rod Strings							
Rod Description		Run Date	String Length (ft)		Set Depth (ft) (KB)		
Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Other In Hole				
Description	OD (in)	Top (ft) (KB)	Run Date	

Perforations						
Date	Type	Top (ft) (KB)	Bot (ft) (KB)	Prop?	Shot Dens (shots/ft)	Entered Shot Total
4/25/2007	Blinetry	5,838	5,840	No	2.0	10
4/25/2007	Blinetry	5,892	5,898	No	2.0	10
4/25/2007	Blinetry	5,828	5,832	No	2.0	10
4/25/2007	Blinetry	5,846	5,850	No	2.0	10
4/25/2007	Blinetry	5,872	5,876	No	2.0	10
4/20/2007	Tubb	6,182	6,186	No	2.0	10
4/20/2007	Tubb	6,266	6,270	No	2.0	10
4/20/2007	Tubb	6,290	6,296	No	2.0	14
4/20/2007	Tubb	6,341	6,345	No	2.0	8
4/18/2007	Drnkard	6,589	6,595	No	2.0	14
4/18/2007	Drnkard	6,608	6,614	No	2.0	14
4/18/2007	Drnkard	6,628	6,632	No	2.0	10
4/18/2007	Drnkard	6,648	6,654	No	2.0	14
4/18/2007	Drnkard	6,674	6,678	No	2.0	10

Plug Back Total Depths			
Date	Type	Depth (ft) (KB)	Depth (TVD) (ft) (KB)
3/27/2007		6,859	6,859

Comments

Comment