

Office

Energy, Minerals and Natural Resources

Revised July 18, 2013

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

HOBBS OCD  
AUG 10 2016  
RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-06445
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (WBDU) / 37346
8. Well Number 010
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North (22900)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3480' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other Injection

2. Name of Operator  
Apache Corporation

3. Address of Operator  
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location  
Unit Letter A : 660 feet from the North line and 585 feet from the East line  
Section 9 Township 21S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A
- OTHER: RUN LINER

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache converted this well to injection, per the following: (WFX-951)

6/10/2016 MIRUWL RIH w/logging tool & tag @ 5642'. Have to fish for logging tools; left in hole. 6/22/2016 MIRUSU POOH LD pkr.

6/23/2016 Tag fill @ 6677'. CO fill to CIBP @ 6740'; circ clean.

6/24/2016 RIH to tag @ PBDT, POOH LD WS

6/27/2016 RIH w/4-1/2" Liner - 162 jts 4-1/2" 11.6# J-55 csg; FC @ 6653'; FS @ 6739'. Lead w/210 sx Class C cement; didn't bump plug due to psi. Did not circ cmt to pit, FC held, circ 30 bbls seal bond back to pit. 6/28/2016 WOC

6/29/2016 DO mushy cmt, FC & 79' cmt under it to 6735'; circ clean.

6/30/2016 POOH w/WS & DC's. Log - ETOC @ 40'.

7/01/2016 Perf Drinkard @ 6573-77', 84-90', 92-6600', 6604-09', 12-18', 28-34', 36-44', 54-59', 68-75', 77-84', 88-98', 6703-10' w/4 SPF, 364 holes. Acidize Drinkard w/10,710 gal acid & 1250# Rock Salt.

7/05/2016 Set Injection Packer @ 6500'. Tested to plug 500# for 30 min - tested good.

7/06/2016 MIRUTT RIH w/2-3/8" 4.7# J-55 tbg - EOT @ 6515'. Circ 100 bbls packer fluid. Test csg to 500# for 30 min.

7/08/2016 Ran OCD witnessed MIT; Put on injection.

7/18-27/2016 Pulled WS and CO from 6622'-6735'; circ clean. RTI

Spud Date:

5/8/1962

Rig Release Date:

5/28/1962

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Analyst DATE 8/8/2016

Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: (432) 818-1062

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 08/11/16

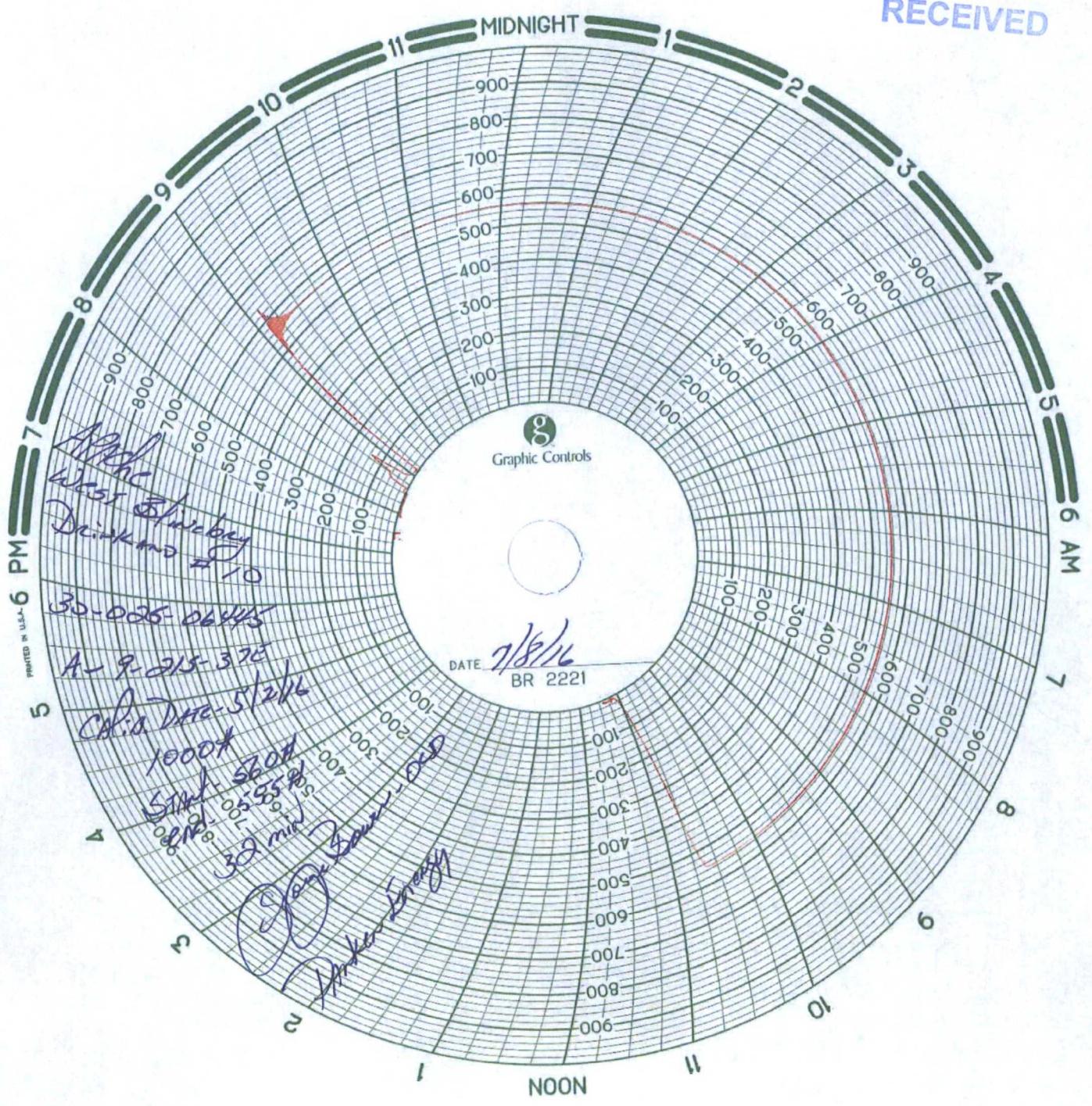
Conditions of Approval (if any):

C-105 already on file. C-105 not required for above workover

HOBBS OCD

AUG 10 2016

RECEIVED



Graphic Controls

DATE 7/8/16  
BR 2221

APRIL  
West Blueberry  
Drink no #10

30-005-06445

A-9-215-375

Chia Data-5/2/16

1000\*

5000

5000

30 min

Hobbs

Hobbs