Submit 1 Copy To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 OCL District II - (575) 748-1283 OIL CONSERVATION DIVISION Bittrict III - (505) 334-6178 OIL 0 2016 District III - (505) 334-6178 OIL 0 2016 District IV - (505) 34-6178 OIL 0 2016 District IV - (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NMCEVED Santa Fe, NM 87505 8705 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) I. Type of Well: Oil Well Gas Well 1. Type of Operator Devon Energy Production Company, L.P. 3. Address of Operator 333 W. Sheridan Ave., Oklahoma City, OK 73102 4. Well Location Santa Ave., Oklahoma City, OK 73102	Form C-103 Revised July 18, 2013 WELL API NO. 30-025-41163 5. Indicate Type of Lease STATE STATE FEE 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name Ironhouse 24 State Com 8. Well Number 1H 9. OGRID Number 6137 10. Pool name or Wildcat WC-025 G-06 S183518A; Bone Spring		
Unit Letter P : 150 feet from the South line and	825feet from theLastline		
Section 24 Township 18S Range 34E	NMPM Lea, County NM		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3965.6'			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM DUBLIC	SEQUENT REPORT OF: K		
OTHER: Flare Extension I OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and	d give pertinent dates, including estimated date		
 Beschie proposed or complete operations. (e)trany state an permetit details, and give permetit dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Devon Energy Production Company, LP, respectfully requests a flare extension for the Ironhouse 24 State Com 1H Battery, as per the attached C-129. Flaring request is due to non-scheduled maintenance at Targa's Monument plant. Devon is requesting a 7 day flare extension, starting August 10, 2016 through August 17, 2016. A verbal flare request was submitted via e-mail to Amalia Bustamante and Maxey Brown on August 5, 2016. Solar (2016) Wells contributing to the total flare volume are: (Average BOPD: 282 Average MCFD: 324) Ironhouse 24 State Com 1H (30-025-41163) Ironhouse 24 State Com 3H (30-025-41695) Ironhouse 24 State Com 4H (30-025-41695) Ironhouse 24 State Com 4H (30-025-41696) Spud Date: 10/28/2013 Rig Release Date: 11/23/2013			
For State Use Only A			
	/		

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

	REO
A.	Applicant Devon Energy Production Company, L.P,
	APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) Applicant Devon Energy Production Company, L.P. whose address is333 West Sheridan Avenue, Oklahoma City, OK 73102,
	hereby requests an exception to Rule 19.15.18.12 for7 days or until
	, Yr, for the following described tank battery (or LACT):
	Name of LeaseName of Pool WC-025 G-06 S183518A; Bone Sprin
	Location of Battery: Unit Letter <u>N</u> Section <u>19</u> Township <u>18S</u> Range <u>35E</u>
	Number of wells producing into battery <u>4 Wells: Ironhouse 24 State Com 1H, 2H, 3H, 4H</u>
B.	Based upon oil production of 282 barrels per day, the estimated * volume
	of gas to be flared is 324 MCF; Value per day.
C.	Name and location of nearest gas gathering facility:
	Targa
D.	DistanceEstimated cost of connection
E.	This exception is requested for the following reasons:

is true and complete to the best of my knowledge and belief.	
Signature Megan Moranee	By_
Printed Name	T. 1
& Title Megan Moravec, Regulatory Specialist	Title
E-mail Address Megan.Moravec@dvn.com	Date
Date 8/8/2016 Telephone No. 405-552-3622	

*

Telephone No. Gas-Oil ratio test may be required to verify estimated gas volume.