Submit 1 Copy To Appropriate District Office District I = (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 BBS OCD District II = (575) 748-1283 811 S. First St., Artesia, NM 88210 District III = (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV = (505) 476-3460 Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator Devon Energy Production Company, L.P. 3. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102	Form C-103 Revised July 18, 2013 WELL API NO. 30-025-41373 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name Guadalcanal State Com 8. Well Number 1H 9. OGRID Number 6137 10. Pool name or Wildcat Midway; Bone Spring		
4. Well Location	4		
	feet from the West line		
Section 25 Township 17S Range 36E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM Lea County, NM		
3207.3'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Devon Energy Production Company, LP, respectfully requests a flare extension for the Guadalcanal State Com 1H Battery, as per the attached C-129. Flaring request is due to non-scheduled maintenance at Targa's 8/31/2019 Monument plant. Devon is requesting a 7 day flare extension, starting August 10, 2016 through August 17, 2016. A verbal flare request was submitted via e-mail to Amalia Bustamante and Maxey Brown on August 5, 2016.			
Wells contributing to the total flare volume are: (Average BOPD: 50 Average MCFD: 140			
Guadalcanal State Com 1H (30-025-41373)			
Spud Date: Rig Release Date:			
	11 2 6		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Megan Meravec TITLE Regulatory Specialist DATE 8/9/2016			
	ec@dvn.com PHONE: 405-552-3622		
APPROVED BY: May Shown TITLE Dist Supervisor DATE 8/11/2016 Conditions of Approval (if any):			

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

AUG 1 0 2016 Form C-129
Revised August 1, 2011
REC Submit one copy to appropriate District Office

NFO Permit No. (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Devon Energy Production Company, L.P,		
	whose address is333 West Sheridan Avenue, Oklahoma City, OK_73102, hereby requests an exception to Rule 19.15.18.12 for 7days or until		
	, Yr, for	r the following described tank battery (or LACT):	
	Name of Lease	Name of Pool Midway; Bone Spring	
	Location of Battery: Unit LetterM	Section 25 Township 17S Range 36E	
	Number of wells producing into battery _1 W	Vell: Guadalcanal State Com 1H	
В.	Based upon oil production of50	barrels per day, the estimated * volume	
	of gas to be flared is140	MCF; Valueper day.	
C.	Name and location of nearest gas gathering facility:		
	Targa		
D.	DistanceEstimated c	ost of connection	
E.	This exception is requested for the following reasons: Devon Energy Production Company, LP, respectfully requests a flare extension for the Guadalcanal State Com 1H Battery Flaring request is due to non-scheduled maintenance at Targa's Monument plant. Devon is requesting a 7 day flare extension, starting August 10, 2016 through August 17, 2016. A verbal flare request was submitted via e-mail to Amalia Bustamante and Maxey Brown on August 5, 2016.		
Division have bee	nat the rules and regulations of the Oil Conservation on complied with and that the information given above ete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION Approved Until 8/3/2016	
Signature M	egan Trenases	By Marlys Brown	
Printed Name & Title Meg	gan Moravec, Regulatory Specialist	Title Dist Supervisor	
E-mail Addres	Megan.Moravec@dvn.com	Date 8/11 2016	
Date 8/9/201	6 Telephone No. 405-552-3622		

Gas-Oil ratio test may be required to verify estimated gas volume.