Two Copies	riate Distric				of New N						orm C-105	
District I 1625 N. French Dr District II	., Hobbs, NI	HOB M 88240	55 En	ergy, Minera	ls and Na	atural R	esources	1. WELL	API NO.	Revised A	August 1, 2011	
811 S. First St., Artesia, NM 88210 AllG 0 8 2016 Oil Conservation Division								30-025-43078				
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.							2. Type of L X STA					
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 C FIVED Santa Fe, NM 87505									ATE FEE & Gas Lease No		DIAN	
		E & Deen S	and a water of the second s	MPLETION			DLOC		100 Mar 100 A		the second second second	
. Reason for fil		ETIONO	RREUU	NIPLETION	REPU	RIAN	DLUG	5 Lanse Nor	ne or Unit Agree	mont Nama		
	0								obbs G/SA U			
COMPLET	ION REP	ORT (Fill in bo	xes #1 throu	igh #31 for State a	and Fee well	ls only)		6. Well Num		1 Martin		
				es #1 through #9, a in accordance with				or 659				
. Type of Com						DIFFER				State Sec.		
				ENING PLUC	JBACK []	DIFFERE	ENTRESERV	OIR OTHER 9. OGRID		and the set		
Name of Operation Name of Oper		TD				1 2 8-	te	15	57984	fin the		
0. Address of O	•					24		11. Pool nam		w Ret 1		
P.O. Box 429	94 Hous	ston, TX 772	10					Hobbs; Gra	ayburg - San	Andres		
2.Location	Unit Ltr	Section	Towns	hip Range	Lot	1	Feet from th	ne N/S Line	Feet from the	E/W Line	County	
urface:	В	24	18-	S 37-	E	В	44	N	1699	E	Lea	
BH:	A	24	18-	S 37-	E	A	23	S	208	E	Lea	
3. Date Spudded		te T.D. Reache		Date Rig Released	-			eted (Ready to Pro		7. Elevations (D		
3/31/2016		2/2016		04/04/2016			04/20/2			T, GR, etc.)	3674 GR	
8. Total Measur	ed Depth o	of Well	19. P	Plug Back Measur	ed Depth	20). Was Direction	onal Survey Made	? 21. Typ	e Electric and C	Other Logs Run	
	975			4949		1	the hard	NO	Cor	mpensated N	eutron Log	
2. Producing Int		-	n - Top, Bot	tom, Name							Ser Sal	
4657' - 4780	San /	Andrés		CASING	ECOP	D (D			-11)			
3. CASING SI	76	WEIGHT I		CASING R DEPTH S	TECOR		OLE SIZE	ings set in w	GRECORD	AMOUT	C DI II L ED	
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9 5/6 7		26		4975			2 5/8	Cl. C 630 sx 0				
7		26		4975		<u>8 3/4</u> 8 3/4			Cl. C 220 sx Cl. C 690 sx		0	
1		20		4019			5 5/4	CI. C 090	5X	20	0	
		17				1	12.0		1000	And I wanted		
4.	-			LINER RECO	ORD	100		25.	TUBING REC	ORD		
IZE	TOP	N	BOTTOM	SACKS	CEMENT	SCREE	N	SIZE	DEPTH SE	T PACK	KER SET	
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6. Perforation			number)		DEPTH INTERVAL			I AMOUNT A	AMOUNT AND KIND MATERIAL USED			
6. Perforation			number)			4057						
6. Perforation			l number)			4657' -				al 15% NEFE		
6. Perforation			l number)			4657'						
26. Perforation 4657' - 4780'			number)		DDA		- 4780'					
6. Perforation 4657' - 4780' 8.	288 hole	S		od (Flowing and		ODUC	- 4780' TION	acid j	ob w/ 2500 ga	al 15% NEFE		
26. Perforation 4657' - 4780' 28.	288 hole	S		nod (Flowing, gas		ODUC	- 4780' TION	acid j		al 15% NEFE		
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

5	Southeaster	m New Mexico	Northwestern New Mexico			
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Salt	1677	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates	2912	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	3151	T. Devonian	T. Cliff House	T. Leadville		
T. Queen	3725	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	4041	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres	4345	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry		T. Gr. Wash	T. Dakota			
T.Tubb		T. Delaware Sand	T. Morrison			
T. Drinkard	And and	T. Bone Springs	T.Todilto	and the second second second		
T. Abo		Τ.	T. Entrada			
T. Wolfcamp		Τ.	T. Wingate			
T. Penn		T.	T. Chinle	1.		
T. Cisco (Bough C)		T.	T. Permian			

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromtoto
No. 2, fromto	No. 4, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	.feet
No. 2, from		
No. 3, from		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
2912	3151	238	interbedded brown-red-gray soft shale, fine sand, anhydrite, and reddish brown salt stringers				
3151	3725	575	mainly gray, dense anhydrite interbedded with minor red shale and red-gray sandstone	1 - F			
3725	4041	315	upper red-gray sand with minor anhydrite, lower mainly anhydrite with interbedded red-gray shale and tan anhydritic dolomite				
4041	4345	305	Interbedded brown-gray silty dolomite, shale, sand, and thin anhydrite stringers	1			
4345			dolomite				