

HOBBS OCD

JUN 21 2016

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Perforations			Stimulation	
Interval	Size	Number	Type	Amount of Material
11073	11086 0.31"	52	Acid	6000 gals 15% HCL NeFe, 4000 gals of slickwater & 200 ball sealers
11099	11113 0.31"	56		
11126	11131 0.31"	20	Acid Frac	10,000 gals 20# Crosslink gel & 20,000 gals of 15% HCL
11137	11149 0.31"	48	Cmt Squeeze	Cement retainer @ 10,991' & 11 BBIs Class 'H' cmt
10815	10823 0.31"	16	Acid	400 gals 15% HCL NeFe
10915	10929 0.31"	28	Cmt Squeeze	Cement retainer @ 10,762' & 115 sx Class 'H' cmt
10815	10823 0.31"	16	Reperforate CIBP	Tbg conveyed perf gun after squeeze Set @ 10,790' w/ 35' of cmt on top
10718	10722 0.31"	16	Acid	1500 gals 15% HCL NeFe
10685	10695 0.31"	40	Acid	2000 gals 15% HCL NeFe
10289	10296 0.31"	28	Acid	2000 gals 15% HCL NeFe
10234	10240 0.31"	24	Acid	1500 gals 15% HCL NeFe