

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**HOBBBS**  
**AUG 15 2016**  
**RECEIVED**  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-24188
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Roswell Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1515 Calle Sur, Suite 174 Hobbs, NM 88240		7. Lease Name or Unit Agreement Name Crossroads Siluro Devonian Unit
4. Well Location Unit Letter <u>F</u> : <u>2310</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>27</u> Township <u>9S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number 202Y
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4030 GL		9. OGRID Number 270575
		10. Pool name or Wildcat Crossroads ; Siluro Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE   
 CLOSED-LOOP SYSTEM   
 OTHER:

REMI  
COM  
CASI

E-PERMITTING <SWD        INJECTION>  
 CONVERSION        RBDMS         
 RETURN TO        TA         
 CSNG        ENVIRO        CHG LOC         
 INT TO PA        P&A NR        P&A R       

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notify NMOCD 24 hrs prior to rig move  
 Test anchors. RU pulling unit. Install BOP. MI steel work pit.  
 PU 9 5/8" packer and tally 3500' of 2 7/8" tbg in the hole.  
 RU cementers. Pump 250 sxs class "C" cement w/ 2% CaCl2  
 Displace cement tbg to 3600' or above. - WOC & TAG  
 Displace well w/ gelled brine.  
 TOH to 2770' - spot 35 sxs class "C" cement  
 TOH to 2336' - spot 35 sxs class "C" cement  
 Perf @ 383'  
 Circulate cement to surface w/ 350 sxs cement  
 Cut off well head  
 RD WSU. Cut off anchors.  
 Install below ground dry hole marker  
 Clean up location.

**The Oil Conservation Division  
 MUST BE NOTIFIED 24 Hours  
 Prior to the beginning of operations**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*M. Y. Merchant*

TITLE Agent

DATE August 12, 2016

Type or print name: M. Y. (Merch) Merchant

E-mail address: mymerch@penrocoil.com PHONE: 575-492-1236

For State Use Only

APPROVED BY:

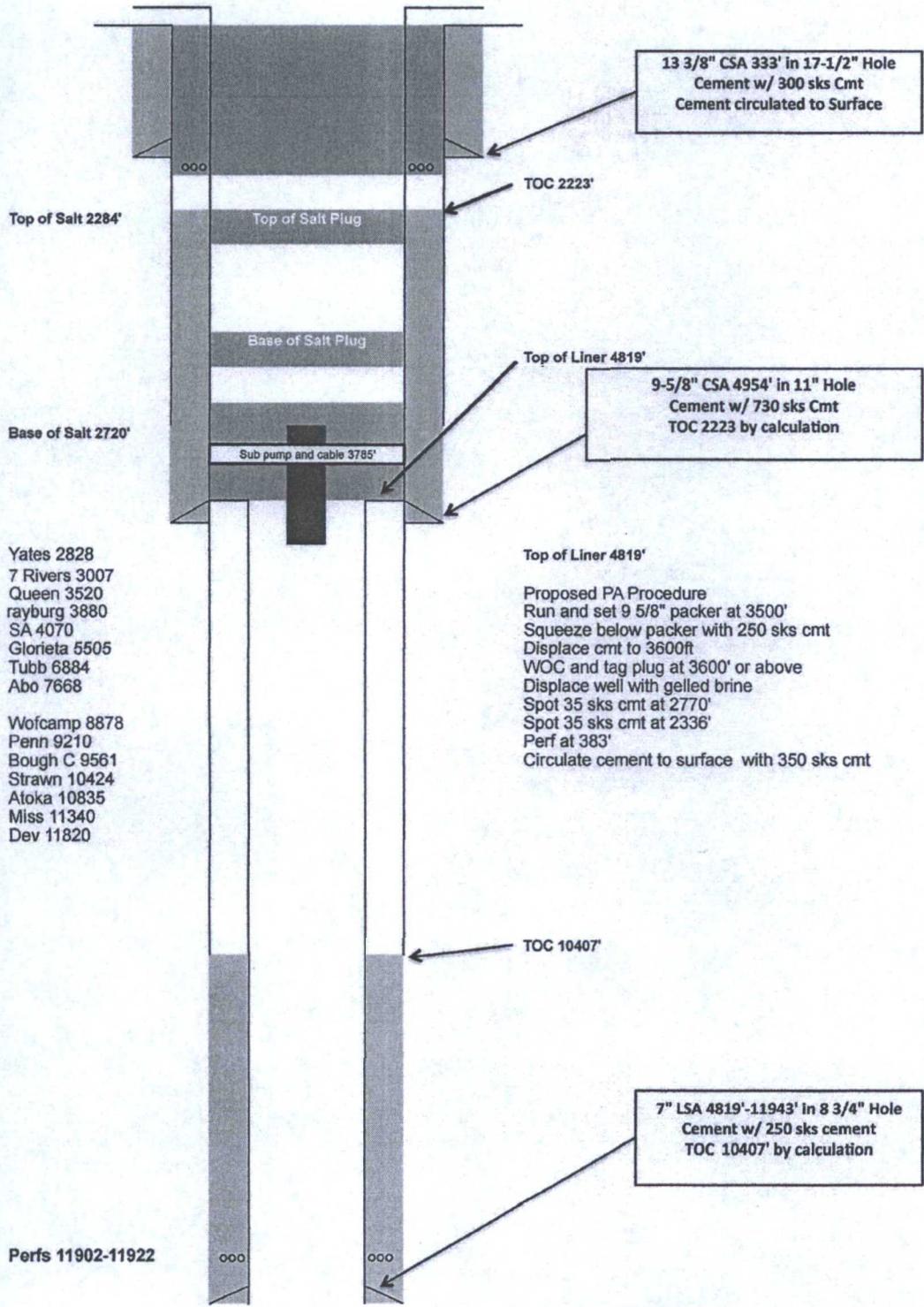
*Maley & Brown*

TITLE Dist Supervisor

DATE 8/15/2016

Conditions of Approval (if any):

**PROSED PA WELLBORE DIAGRAM**  
**ROSWELL OPERATING, LLC**  
**CSDU # 202Y**  
**API # 30-25-24188**  
**2310' FNL x 2310' FWL, UL 'F' Sec 27, T9S, R36E, Lea County, NM**



- Yates 2828
- 7 Rivers 3007
- Queen 3520
- rayburg 3880
- SA 4070
- Glorieta 5505
- Tubb 6884
- Abo 7668
  
- Wofcamp 8878
- Penn 9210
- Bough C 9561
- Strawn 10424
- Atoka 10835
- Miss 11340
- Dev 11820

**Top of Liner 4819'**

**Proposed PA Procedure**  
 Run and set 9 5/8" packer at 3500'  
 Squeeze below packer with 250 sks cmt  
 Displace cmt to 3600ft  
 WOC and tag plug at 3600' or above  
 Displace well with gelled brine  
 Spot 35 sks cmt at 2770'  
 Spot 35 sks cmt at 2336'  
 Perf at 383'  
 Circulate cement to surface with 350 sks cmt