

Submit 1 Copy To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 October 13, 2009

HOBBS OGD
AUG 16 2016
RECEIVED

WELL API NO. 30-025-40420
5. Indicate Type of Lease STATE FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Maljamar AGI
8. Well Number #1
9. OGRID Number
10. Pool name or Wildcat AGI: Lower Leonard/Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Acid Gas Injection

2. Name of Operator
AKA Energy Group LLC

3. Address of Operator
65 Mercado Street, Suite 250, Durango, CO 81301

4. Well Location
 Unit Letter O : 130 feet from the South line and 1813feet from the East line
 Section 21 Township 17 S Range 32E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER _____</p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input checked="" type="checkbox"/> Annual MIT and Braden head test</p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The MIT and Braden head Test were conducted on Wednesday, August 16 2016 10:51 am. In order to conduct the MIT, the annular space pressure was adjusted to 620 psig by adding a small amount of diesel immediately before the test.

- Initially the starting injection pressure and the annular space pressure between casing and tubing was 388 psig
- Bled off annular fluid (diesel) to bring observed annular space pressure to zero psig.
- Placed chart on annular space and began recording annular space pressure.
- Slowly raised annular pressure by introducing corrosion-inhibite diesel to the annulus to bring pressure to 620 psig.
- When annulus pressure reached 620 psig closed valves to pumping truck and recorded annular space pressure for 32 minutes.
- Recorded tubing injection pressure and temperature during charting: pressure was 2521 psig at start and 2521 psig at end; temperature was 97.5° F at start and 99.2° F at end.
- After 32 minutes bled off annular fluid to reduce observed pressure to zero psig.
- Ending pressure in the annular space was 605 plign - stopped recording TEST COMPLETE.
- Restored annular pressure to normal psig.

The Braden head Test was conducted concurrent with the MIT and summarized on the NMOCD Bradenhead Test Report.

Geolex, Inc. and Pate Trucking conducted the test. After meeting at the AKA Frontier Maljamar AGI #1 facility near Maljamar, NM we held a safety meeting and obtained the required work permits.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Michael W. Selke
 SIGNATURE TITLE: Consultant to AKA Energy Group LLC DATE: 8/16/2016

Type or print name Michael W. Selke, RG E-mail address: mselke@geolex.com PHONE: 505-842-8000

For State Use Only

APPROVED BY: *[Signature]* TITLE: *Compliance Officer* DATE: *8/16/16*
 Conditions of Approval (if any): _____

State of New Mexico
 Energy, Minerals and Natural Resources Department
 Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>Frontier</i>	API Number <i>30-025-40420</i>
Property Name <i>MALSAMAN AGI</i>	Well No. <i>1</i>

⁷ Surface Location

UL - Lot	Section	Township	Range	Feet from	N/S Line	Feet From	E/W Line	County
<i>0</i>	<i>21</i>	<i>175</i>	<i>30E</i>	<i>130</i>	<i>S</i>	<i>1813</i>	<i>E</i>	<i>Lea</i>

Well Status

TA'D WELL	<input checked="" type="radio"/> YES	<input checked="" type="radio"/> NO	SHUT-IN	<input checked="" type="radio"/> YES	<input checked="" type="radio"/> NO	INJECTOR	<input checked="" type="radio"/> INJ	<input checked="" type="radio"/> SWD	PRODUCER	<input checked="" type="radio"/> OIL	<input checked="" type="radio"/> GAS	DATE	<i>8/16/16</i>
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	ϕ	ϕ	<i>nt</i>	ϕ	<i>2520</i>
<u>Flow Characteristics</u>					
Puff	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	CO2 <input type="checkbox"/>
Steady Flow	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	WTR <input type="checkbox"/>
Surges	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	GAS <input type="checkbox"/>
Down to nothing	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Type of Fluid
Gas or Oil	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Injected for
Water	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Waterflood if applies.

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature: <i>Michael W Selke</i>	OIL CONSERVATION DIVISION
Printed name: <i>Michael W Selke</i>	Entered into RBDMS
Title: <i>Consultant to AKA Energy</i>	Re-test
E-mail Address: <i>myselke@gooler.com</i>	
Date: <i>8/16/16</i>	
Phone:	
Witness: <i>[Signature]</i>	