

Submit 1 Copy To Appropriate District
 Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

HOBBS OGD
AUG 16 2016
RECEIVED

WELL API NO.	30-025-42628
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FEDERAL <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	NMLC029509A
7. Lease Name or Unit Agreement Name	Maljamar AGI
8. Well Number	#2
9. OGRID Number	221115
10. Pool name or Wildcat AGI: Wolfcamp	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other: Acid Gas Injection Well

2. Name of Operator
Frontier Field Services LLC

3. Address of Operator
65 Mercado Street, Suite 250, Durango, CO 81301

4. Well Location
Unit Letter O : 400 feet from the SOUTH line and 2,100 feet from the EAST line
Section 21 Township 17S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4,019 (GR)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER:		OTHER:	<input checked="" type="checkbox"/>
		Subsequent MIT and Bradenhead Test	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of

The MIT and Braden head Test were conducted on Tuesday, August 16 2016 at 10 am. In order to conduct the MIT, the annular space pressure was adjusted to 620 psig by adding a small amount of diesel immediately before the test.

- Initially the starting injection pressure and the annular space pressure between casing and tubing was 700 psig
- Bled annular fluid (diesel) to zero psig and placed chart on annular space and began recording annular space pressure.
- Slowly raised annular pressure by introducing corrosion-inhibited diesel to the annulus to bring pressure to 620 psig.
- When annulus pressure reached 620 psig closed valves to pumping truck and recorded annular space pressure for 32 minutes and final pressure was 610 psig.
- The AKA Maljamar AGI #2 is not yet in service so there is no injection pressure on the tubing.
- After 32 minutes bled off annular fluid to reduce observed pressure to zero psig.
- Stopped recording TEST COMPLETE.
- Restored annular pressure to normal psig.

The Braden head Test was conducted concurrent with the MIT and summarized on the NMOCD Bradenhead Test Report.

Geolex, Inc. and Pate Trucking conducted the test. After meeting at the AKA Frontier Maljamar AGI #2 facility near Maljamar, NM we held a safety meeting and obtained the required work permits.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael W. Selke TITLE Consultant to Frontier Energy LLC DATE 8/16/16

Type or print name Michael W. Selke E-mail address: mselecte@geolex.com PHONE: 505-842-8000

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer DATE 8/16/16
 Conditions of Approval (if any):

PRINTED IN U.S.A.

6 PM

MIDNIGHT

6 AM

NOON

Graphic Controls

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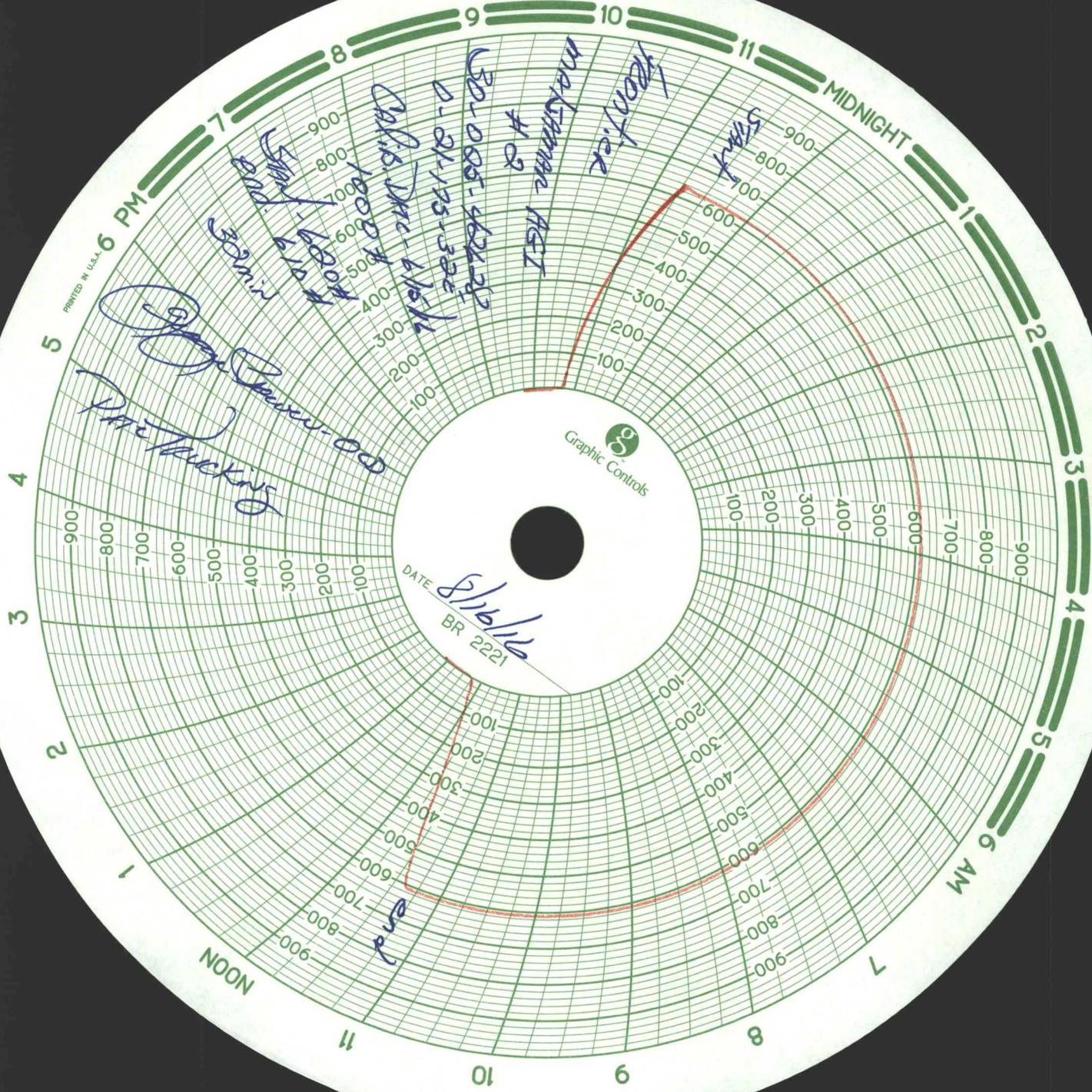
0-21-175-352

Call the block

1000 x

Send VISA and form

Dr. David O. P. Trucking



State of New Mexico
 Energy, Minerals and Natural Resources Department
 Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>Frontier</i>		API Number <i>30-025-42628</i>
Property Name <i>MALJANAR AGI</i>		Well No. <i>2</i>

7. Surface Location

UL - Lot	Section	Township	Range	Feet from	N/S Line	Feet From	E/W Line	County
<i>0</i>	<i>21</i>	<i>17S</i>	<i>32E</i>	<i>400</i>	<i>S</i>	<i>2100</i>	<i>E</i>	<i>Lea</i>

Well Status

TA'D WELL YES	NO	SHUT-IN YES	NO	INJECTOR INJ	SWD	OIL PRODUCER OIL	GAS	DATE <i>8/16/16</i>
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<i>∅</i>	<i>∅</i>		<i>∅</i>	<i>∅</i>
<u>Flow Characteristics</u>					
Puff	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	CO2 ___
Steady Flow	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	WTR ___
Surges	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	GAS ___
Down to nothing	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Type of Fluid
Gas or Oil	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Injected for
Water	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Waterflood if
					applies.

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature: <i>Rudy Quiroz</i>	OIL CONSERVATION DIVISION
Printed name: <i>Rudy Quiroz</i>	Entered into RBDMS
Title: <i>Assistant Area Manager</i>	Re-test
E-mail Address:	
Date: <i>8/16/16</i>	Phone: <i>575-676-3520</i>
Witness: <i>[Signature]</i>	