

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank

Operator: <u>Pride Energy Company</u> Telephone: <u>(918)524-9200</u> e-mail address: <u>matp@pride-energy.com</u>		
Address: <u>PO Box 701950 Tulsa, OK 74170-1950</u>		
Facility or well name: <u>State B-H Well no. 1</u>	API #: <u>30-025-02788</u>	U/L or Qtr/Qtr <u>B</u> Sec <u>12</u> T <u>16S</u> R <u>35E</u>
County: <u>Lea</u>	Latitude <u>32.94255</u>	Longitude <u>-103.41179</u> NAD: 1927 <input type="checkbox"/> 1983 <input checked="" type="checkbox"/>
Surface Owner: Federal <input type="checkbox"/> State <input type="checkbox"/> Private <input checked="" type="checkbox"/> Indian <input type="checkbox"/>		
Pit		
Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/>		
Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/>		
Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <u>12</u> mil Clay <input type="checkbox"/>		
Pit Volume <u>14000</u> bbl		
Below-grade tank		
Volume: _____ bbl Type of fluid: _____		
Construction material: _____		
Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not: _____		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water. See attached map)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources)	Yes No	(20 points) (0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)
Ranking Score (Total Points)		10 points

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location. (check the onsite box if your are burying in place) onsite offsite If offsite, name of facility: _____ (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered? No Yes If yes, show depth below ground surface _____ ft. and attach sample results (5) Attach soil sample results and a diagram of sample locations and excavations

Additional Comments:

A closure plan for this reserve pit will be submitted in the near future.

Note that Plate 1 shows depth to ground water increases from west to east in the area of the site. The depth to water at the site from ground surface is more than 53 feet and less than 62 feet. The distance from the bottom of the 5-6 foot deep pit to ground water is about 51 feet.

Note that the locations of wells on Plate 2 are from the OSE website and may not be 100% accurate. Moreover, some of these wells, which were drilled in the 1950s, may no longer exist in the area. We plan to field check the well locations prior to pit closure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .

Date: 4/29/08
By: Matthew L. Pride
Printed Name/Title: Matthew L. Pride
Title: President

Signature: Matthew L. Pride

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval

Printed Name/Title _____ Signature _____ Date _____

PRIDE ENERGY COMPANY

(918) 524-9200 • Fax (918) 524-9292 • www.pride-energy.com

Physical Address: Kensington Tower
2250 East 73rd Street, Suite 550
Tulsa, OK 74136

Mailing Address: P.O. Box 701950
Tulsa, OK 74170-1950
Email Address: mattp@pride-energy.com

April 29, 2008

New Mexico Energy, Minerals and
Natural Resources Department
Oil Conservation Division
1625 N. French Drive
Hobbs, NM 88240

Via Certified Mail
Return Receipt #
91 3408 2133 3931 4296 2049
and via E-mail Cindy.Herrera@state.nm.us

ATTN: Chris Williams

RE: Pit Registration
Lea County, New Mexico

Chris,

Please find enclosed the Form C-144 (Pit or Below-Grade Tang Registration or Closure) for the following described well in which the drilling pit is being registered.

<u>Well Name</u>	<u>API #</u>
1. State B-H Well No. 1	30-025-02788

Thank you Chris and if there are any questions, please feel free to contact me at 918-524-9200.

Sincerely,

Matthew L. Pride

Matthew L. Pride
Pride Energy Company

R. T. HICKS CONSULTANTS, LTD.

901 Rio Grande Blvd NW ▲ Suite F-142 ▲ Albuquerque, NM 87104 ▲ 505.266.5004 ▲ Fax: 505.266-0745

May 29, 2008

Mr. Larry Johnson
Oil Conservation Division
1625 North French Drive
Hobbs, New Mexico 88240
Via E-Mail and US Mail

RE: Pride Energy Company State B-H #1 API 30-025-02788
Unit Letter B section 12 T16S R35E
Reserve Pit Closure Plan

Mr. Johnson:

Pride Energy Company has contracted with Sweatt Construction to:

1. excavate the reserve pit material and liners at the above referenced drilling pit
2. transport the material to an NMOCD-approved facility and
3. restore the land surface as necessary.

This closure plan includes Pride's commitment to:

- Notify of NMOCD 48-hours before sampling of the material below the pit liner. We will also call you on your cell phone (575-370-3184) approximately 3 hours before we anticipate the sampling program. Unless you inform us otherwise, we will not commence sampling until an NMOCD representative is present.
- We will test the soils beneath the pit in accordance with the sampling protocols set forth in the new Pit Rule (19.15.17.13.B.(1).b.1).
- If sampling determines the need for additional work after excavation of the pit material, we will identify the work in an amendment to this closure plan.
- If closure occurs before the effective date of the new pit rule and sample results determine that any residual material meets the mandates of NMOCD Guidance, we will submit a closure report.
- If closure occurs after the effective date of the new pit rule and sampling determines that any residual material meets the mandates of the new pit rule section 19.15.17.13.b.i, we will submit a closure report.
- A closure report or closure plan will include a site diagram and other information as necessary to permit adequate review by NMOCD.

Sincerely,



Randall Hicks
R.T. Hicks Consultants, Ltd.

cc: Pride Energy Company
