Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
AUG 15 2016
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-41474

2. Type of Lease
X STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

X **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
CP 3 State

6. Well Number:
#2

7. Type of Completion:
NEW WELL ☑ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
Texland Petroleum-Hobbs, LLC

9. OGRID
113315

10. Address of Operator
777 Main Street, Suite 3200
Fort Worth, Texas 76102

11. Pool name or Wildcat
WC-025 G-03 5173604P; Paddock

12.Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	3	17S	36E		2380'	South	840'	East	Lea
BH:										

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)
Rec 6/24/16	Rec 7/7/16	Rec 7/7/16	Rec 7/7/16	3857.0' GR

18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run
original 8660'	Rec CIBP @ 6470'	n/a	n/a

22. Producing Interval(s), of this completion - Top, Bottom, Name
6236-6367' (oa) Paddock

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	2010'	12 ¼"	950 sks	Circ to surface
5 ½"	17#	8660'	7 7/8"	1750 sks	Circ to surface
original	completion				

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	6225'	

26. Perforation record (interval, size, and number)

6236-6367' (oa) 1 spf = 77 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6236-6367' (oa)	Acdz w/3500 gals 15% HCL
6236-6367' (oa)	Frac w/5000 gals gel _92,000 frac fluid + 41,300# sand

28. **PRODUCTION**

Date First Production	Production Method *(Flowing, gas lift, pumping - Size and type pump*	Well Status *(Prod. or Shut-in)*
7/14/16	pumping	producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil – Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/22/16	24 hrs	1/32		19	21	110	1105

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - *(Corr.)*
290	0		19	21	110	34

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
Sold Frac Disclosure

30. Test Witnessed By
Charley Harley

31. List Attachments
C-103

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name Vickie Smith Title Regulatory Analyst Date 8/11/16

E-mail Address vsmith@texpetro.com

KG

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1942	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 2082	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3044	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3194	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4710	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 6142	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb 7713	T. Delaware Sand	T. Morrison	
T. Drinkard 7833	T. Bone Springs	T.Todilto	
T. Abo 8522	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....8365.....to.....8527..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
Surf	1942	1942	Shale and sandstone					
1942	4710	2768	Salt, dolomite & anhydrite					
4710	6142	1432	Siltstone and dolomite					
6142	8658	2516	Siltstone, dolomite, and shale					

Original completion

Vickie Smith

From: OCDOnline@state.nm.us
Sent: Monday, July 25, 2016 11:15 AM
To: Vickie Smith; Vickie Smith
Subject: Hydraulic Fracturing Fluid Disclosure Submission Notification

The following Hydraulic Fracturing Fluid Disclosure was submitted to OCD:
HFFD ID: 224099
Date Submitted: Monday, July 25, 2016

The disclosure can be viewed on OCD Online by Clicking Here.

Submit within 45 days of well completion

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Revised November 6, 2013

1. WELL API NO.
30-025-41474

2. Well Name:
CP 3 STATE #002

3. Well Number:
002

HYDRAULIC FRACTURING FLUID DISCLOSURE

☒ Original

☐ Amendment

4. Surface Hole Location:
Unit:L Lot:L Section:3 Township:17S Range:36E
Feet from:2380 N/S Line:S
Feet from:840 E/W Line:E

5. Bottom Hole Location:
Unit:L Lot:L Section:3 Township:17S Range:36E
Feet from:2380 N/S Line:S
Feet from:840 E/W Line:E

6. latitude: 32.8633804 longitude: -103.3366394

7. County:
Lea

8. Operator Name and Address:
TEXLAND PETROLEUM-HOBBS, LLC
777 Main Street, Suite 3200
Fort Worth 76102

9. OGRID:
113315

10. Phone Number:
575-433-8395

11. Last Fracture Date: 7/1/2016 Frac Performed by: CUDD Pumping Services

12. Production Type:
O

13. Pool Code(s):
98184

14. Gross Fractured Interval:
6,236 ft to 6,301 ft

15. True Vertical Depth (TVD):
8,660 ft

16. Total Volume of Fluid Pumped:
101,946 gals

17. Total Volume of Re-Use Water Pumped:
N/A

18. Percent of Re-Use Water in Fluid Pumped:
Not Disclosed

19. **HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:**

Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water		Carrier / Base Fluid		7732-18-5	100%	95.03287%
Sand		Proppant	Silicon Dioxide	14808-60-7	100%	4.76951%
B-15	Brenntag	Biocide	Tetrakis (hydroxymethyl) phosphonium sulfate	55566-30-8	20%	0.00224%
			Water	7732-18-5	80%	0.00894%
FR-601	SNF	Friction Reducer	Copolymer of acrylamide and sodium acrylate	25987-30-8	10%	0.0094%
			Isoparaffinic	64742-47-8	10%	0.0094%

			Solvent			
			Water	7732-18-5	60%	0.05638%
			Nonylphenol	9016-45-9	10%	0.0094%
			Sorbitan Monooleate	1338-43-8	10%	0.0094%
SG-15G	Multiple Suppliers	Polymer	Guar Gum	9000-30-0	50%	0.01618%
			Petroleum Distillate(Mineral Oil)	64742-47-8	55%	0.0178%
			Bentonite Clay	14808-60-7	2%	0.00065%
			Surfactant	68439-51-0	2%	0.00065%
XL-335	PfP Technology	Crosslinker	Sodium Metaborate	7775-19-1	40%	0.00446%
			Glycerol	56-81-5	45%	0.00502%
GB-2	Multiple Suppliers	Breaker	Ammonium Persulfate	7727-54-0	99.9%	0.00123%
NE-227	PfP Technology	Non-emulsifier	Mixture of surfactants & copolytmers	Proprietary	10%	0.00426%
			Propylene Glycol	57-55-6	10%	0.00426%
			Water	7732-18-5	80%	0.03408%
GB-150	Chemplex	Breaker	Mannanase Enzymes	Trade Secret	2%	0.0001%
			Sodium Chloride	7647-14-5	15%	0.00077%
			Water	7732-18-5	90%	0.00461%

20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Vickie Smith Title: Prod

Date: 7/25/2016

E-mail Address: vsmith@texpetro.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.