#33. stack this and the plats to the C-144 closure report in accordance with 1915 J123 K MAAC) OTHER * Type of Completion OKROVER DEEPENING PLUGBACK DIFFERENT RESERVOR OTHER * Nome of Operator Triand Periodocum-Hobbs, LLC 1133 IS 1133 IS 1133 IS 10. Address of Operator TY Mun Street, Suite 3200 113 IS 11. Pool name of Wildeat 113 IS 12. Location Unit Lis Section Township Range Lat Peet from the NS Line Feet from the EW Line County 8urface: 1 3 175 36E 2380° South H40° East Lat 13. Date Spudded 14. Date TD. Reached 15. Date Rig Released Rec 071/6 Rec 771/6 Rec	4. Reason for fil X COMPLETI	, Hobbs, N testa, NM 8 d, Aztec, 1 Drs Santa COMP Mg ON REP SURE AT	HO E 38210 AU 38210 AU STACE STAC	G 1 5 2	OEnd 016 /ED RECC	oil 122 MPLI gh #31 fi s #1 thro	State of New Amerals an Conserva 20 South S Santa Fe, 1 ETION RE or State and Fee ough #9, #15 D	ad Na ation St. Fr NM POF e wells bate Rig	atural Re Divisio cancis D 87505 RT AND s only) g Released	on Dr. D LOG and #32 and	/or	 WELL 30-025-414 Type of L X STATI State Oil & State Oil & Lease Nam CP 3 State Well Num 	474 ease E [& Gas I ne or Un] FEE Lease No. nit Agreen	FEI	vised A	orm C-105 ugust 1, 2011
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Bit: Is. Date T.D. Reached. Rec 77/16 Is. Date Rig Released. Rec 77/16 Is. Date Rig Released. Rec 77/16 Is. Date Rig Released. Rec 77/16 Is. Totale Released. Rec 77/16 <this. released.<br="" totale="">Rec 77/17 Is. Totale Release</this.>				on		hip	-	Lot	24		he			from the		Line	-
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original 860° Rec CIBP (g 6470° n/a n/a 22. Producing Intervals), of this completion - Top, Bottom, Name (6326-6367' (ca) Paddock CASING RECORD (Report all strings set in well) 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT DEPTH BET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 5/8" 24# 2010° 12 ¼" 950 sks Circ to surface 5 ½" 17# 8660' 7 7/8" 1750 sks Circ to surface 24. LINER RECORD 25 TUBING RECORD SiZE TOP BOTTOM SACKS CEMENT SIZE DEPTH SET PACKER SET 24. LINER RECORD 25 TUBING RECORD 225' Image: Completion - Completion	Rec 6/24/16	Rec 7	/7/16		Rec	7/7/16	a file to the	oth		Rec 7/7	/16			R	Γ, GR, e	etc.) 385	57.0' GR
6236-6367' (oa) Paddock CASING RECORD (Report all strings set in well) CASING SIZE VEIGHT LB.FT. CASING RECORD (Report all strings set in well) CASING SIZE String record in weile CASING RECORD (Report all strings set in well) CASING RECORD (Report all strings set in well) CASING RECORD (Report all strings set in well) CASING RECORD String record (nerval, size, and number) 27. ACID, SHORT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AUDITION Sate of the production record (interval, size, and number) 27. ACID, SHORT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AUDITION PRODUCTION Case of the production record (interval, size, and number) 626-6367' (oa) 1 spf = 77 holes PRODUCTION Date of Test Production Record (Flowing, gas lift, pumping - Size and type pump pump) Production Record (Flowing, gas lift, pumping - Size and type pump pump) </td <td></td> <td></td> <td>or wen</td> <td></td> <td></td> <td></td> <td></td> <td>pui</td> <td>20.</td> <td></td> <td>10114</td> <td>II Survey Made</td> <td></td> <td></td> <td>e Electr</td> <td></td> <td>uner Logs Kun</td>			or wen					pui	20.		10114	II Survey Made			e Electr		uner Logs Kun
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5 ½" 17# 8660' 7 7/8" 1750 sks Circ to surface Charles and the second construction of the state of the second construction of the second constructicon		ZE	WEIG		T.]								CORD			
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northv	vestern New Mexico
T. Anhy1942	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 2082	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3044	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3194	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4710	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 6142	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb 7713	T. Delaware Sand	T. Morrison	
T. Drinkard 7833	T. Bone Springs	T.Todilto	
T. Abo 8522	Τ.	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromto
	No. 4, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
Surf 1942 4710 6142	1942 4710 6142 8658	1942 2768 1432 2516	Shale and sandstone Salt, dolomite & anhydrite Siltstone and dolomite Siltstone, dolomite, and shale					Surgery and
	D	e.g.r	al completion					
Q				-7				
				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
					an a			

Vickie Smith

From: Sent: To: Subject: OCDOnline@state.nm.us Monday, July 25, 2016 11:15 AM Vickie Smith; Vickie Smith Hydraulic Fracturing Fluid Disclosure Submission Notification

The following Hydraulic Fracturing Fluid Disclosure was submitted to OCD: HFFD ID: 224099 Date Submitted: Monday, July 25, 2016

The disclosure can be viewed on OCD Online by Clicking Here.

	FR-601 SNF		D-10		Water	Trade Name Supplier	19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:	17. Total Volume of Re-Use Water Pumped: N/A	15. True Vertical Depth (TVD): 8,660 ft		11. Last Fracture Date: 7/1/2016	8. Operator Name and Address: TEXLAND PETROLEUM-H(777 Main Street, Suite 3200 Fort Worth 76102			□ Amendment	HYDRAULIC FRACTURING FLUID				completion
	Reducer				Carrier / Base Fluid		COMPOSITION	r Pumped:			016 Frac Performed by:	r Name and Address: TEXLAND PETROLEUM-HOBBS, LLC 777 Main Street, Suite 3200 Fort Worth 76102				RACTURING	122 Sa	Oil C	Energy	Sta
Isoparaffinic		Water	(hydroxymethyl) phosphonium sulfate		ase	Ingredients	AND CONCENTRA				d by: CUDD Pumping Services					FLUID	Santa Fe, NM 87505	Resources Oil Conservation Division	Energy, Minerals and Natural	State of New Mexico
e 64742-47-8	25987-30-8	7732-18-5		-	7732-18-5	(CAS #) Chemical Abstract Service #	TION:		16. Tota	14. Gros							cis Dr. 17505	Division	nd Natural	exico
10%	10%	80%	20%	100%	100%	Maximum Ingredient Concentration in Additive (% by mass)		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed	1 Volume of Fluid Pumped: 101,946 gals	14. Gross Fractured Interval: 6,236 ft to 6,301 ft	12. Production Type: O	D: 113315 433-8395	7. County: Lea	32.8633804		4. Surface Hole Location: Unit:L Lot:L Section:3 T Feet from:2380 N Feet from:840 E	3. Well Number: 002	2. Well Name: CP 3 STATE #002	1. WELL API NO. 30-025-41474	
0.0094%		0.00894%	0.00224%			Maximum Concentra Fluid (% by	1. 1. S. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	oumped:	24 24 24 24 24 24 24 24 24 24 24 24 24 2			Number: 575-		-103.3366394	Township:17S Range:36E N/S Line:S E/W Line:E	Township:17S Range:36E N/S Line:S E/W Line:E		002	-	Revised November 6, 2013

7732-18-5 60%	0.05638%
9016-45-9 10%	0.0094%
	0.0094%
9000-30-0 50%	0.01618%
64742-47-8 55%	0.0178%
14808-60-7 2%	0.00065%
	0.00065%
7775-19-1 40%	0.00446%
56-81-5 45%	0.00502%
7727-54-0 99.9%	0.00123%
Proprietary 10%	0.00426%
57-55-6 10%	0.00426%
7732-18-5 80%	0.03408%
Trade Secret 2%	0.0001%
Sodium Chloride 7647-14-5 15%	0.00077%
7732-18-5 90%	0.00461%
complete to the best of my knowledge and be Title: Prod	lief.
	lete to the best of my knowledge. Title: Prod

proprietary, trade secret or confidential business information.