

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD** State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

AUG 15 2016  
RECEIVED

WELL API NO. 30-025-41474
5. Indicate Type of Lease STATE X FEE
6. State Oil & Gas Lease No. B-8197
7. Lease Name or Unit Agreement Name CP 3 State
8. Well Number #2
9. OGRID Number 113315
10. Pool name or Wildcat WC-025 G-03 5173604P; Paddock

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  
1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Texland Petroleum-Hobbs, LLC

3. Address of Operator  
777 Main Street, Suite 3200, Fort Worth, Texas 76020

4. Well Location  
Unit Letter I: 2380 feet from the South line and 840 feet from the East line  
Section 3 Township 17S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3857.0' GR

Pit or Below-grade Tank Application  or Closure   
Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING  MULTIPLE COMPL

OTHER:

**SUBSEQUENT REPORT OF:**

- REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  P AND A   
CASING/CEMENT JOB

OTHER: recomplete to Paddock X

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 6/24/16 MI&RU WSU  
Perf 6236-38', 42-50', 54', 55-69', 79', 87-6301', 6323-36', 45-52', 55-37' (77 holes)  
Set CIBP @ 8365' w/5 sks C1 C cmt; set CIBP @ 6470' w/5 sks C1 C cmt
- 6/27/16 Acdz pers 6236-6337' w/3500 gals 15% HCL; Swab test well
- 7/1/16 MI&RU Cudd, Frac perfs 6236-6301' w/5000 gals 25# X=Ling Borate gel + 92,000 gals Frac Fluid + 41,300 lbs Ottawa sand.
- 7/5-6/16 Circ well clean, put well back on production

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Vickie Smith TITLE Regulatory Analyst 8/11/14

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-397-7450  
**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 08/17/16  
Conditions of Approval (if any):