

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED  
AUG 03 2016  
H. J. ... OCD

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Apache Corporation 303 Veterans Airpark Lane Suite 1000 Midland TX 79705		<sup>2</sup> OGRID Number 873
		<sup>3</sup> Reason for Filing Code/ Effective Date WO / 7/19/2016
<sup>4</sup> API Number 30-025-39381	<sup>5</sup> Pool Name Eunice; B-T-D, North	<sup>6</sup> Pool Code 22900
<sup>7</sup> Property Code 37346	<sup>8</sup> Property Name West Blinebry Drinkard Unit	<sup>9</sup> Well Number 127

**II. <sup>10</sup> Surface Location**

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	21	21S	37E		755	North	990	East	Lea

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 7/19/2016	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
214984	Plains Marketing LP PO Box 4648 Houston TX 77210-4648	O
24650	TARGA Midstream Services LP 1000 Louisiana Suite 4700 Houston TX 77000-5050	G
298751	Regency Field Services LLC	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date 9/6/2009	<sup>22</sup> Ready Date 7/19/2016	<sup>23</sup> TD 6878'	<sup>24</sup> PBTB 6800'	<sup>25</sup> Perforations 5624'-6694'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
12-1/4"	8-5/8"	1254'	650 sx Class C		
7-7/8"	5-1/2"	6878'	1250 sx Class C		
Tubing	2-7/8"	6747'			

**V. Well Test Data**

<sup>31</sup> Date New Oil 7/19/2016	<sup>32</sup> Gas Delivery Date 7/19/2016	<sup>33</sup> Test Date 7/24/2016	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil 19	<sup>39</sup> Water 69	<sup>40</sup> Gas 151		<sup>41</sup> Test Method P

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Reesa Fisher*

Printed name:  
Reesa Fisher

Title:  
Sr Staff Reg Analyst

E-mail Address:  
Reesa.Fisher@apachecorp.com

Date:  
7/29/2016

Phone:  
432-818-1062

OIL CONSERVATION DIVISION

Approved by:

*[Signature]*

Title:

**Petroleum Engineer**

Approval Date:

08/06/16

*[Handwritten mark]*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**HOBBS OCD**  
**AUG 03 2016**  
**RECEIVED**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NMLC032591A
2. Name of Operator APACHE CORPORATION Contact: REESA FISHER E-Mail: Reesa.Fisher@apachecorp.com	6. If Indian, Allottee or Tribe Name
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705	7. If Unit or CA/Agreement, Name and/or No. NMMN120042X
3b. Phone No. (include area code) Ph: 432-818-1062	8. Well Name and No. WEST BLINEBRY DRINKARD UNIT 127
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T21S R37E NENE 755FNL 990FEL	9. API Well No. 30-025-39381
	10. Field and Pool, or Exploratory EUNICE; B-T-D, NORTH
	11. County or Parish, and State LEA COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache added pay and acidized this well, as follows:

- 7/12/2016 MIRUSU MIRURU POOH w/rods & pump, scan tbg out; tag @ 6800'.
- 7/13/2016 RIH w/bit & scraper.
- 7/14/2016 Perf Drinkard 6630'-6694' w/1 SPF, 41 shots.
- 7/15/2016 TTIH w/RBP & pkr, prep to acidize.
- 7/18/2016 Acidize Drinkard w/8000 gal 15% HCL NEFE acid & 4000# Rock Salt.
- Acidize Tubb/Blinebry w/3000 gal 15% HCL NEFE acid & 3600# Rock Salt.
- Acidize Blinebry w/5000 gal 15% HCL NEFE acid & 2100# Rock Salt.
- 7/19/2016 TTIH, RIH w/pump & rods. Land SN @ 6747', TAC @ 5475'. RTP

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #346167 verified by the BLM Well Information System  
For APACHE CORPORATION, sent to the Hobbs**

Name (Printed/Typed) REESA FISHER	Title SR STAFF REGULATORY ANALYST
Signature (Electronic Submission)	Date 07/28/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMLC032591A

6.  Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
NMNM120042X

8. Lease Name and Well No.  
WEST BLINEBRY DRINKARD UNIT 127

9. API Well No.  
30-025-39381

10. Field and Pool, or Exploratory  
EUNICE; B-T-D, NORTH

11. Sec., T., R., M., or Block and Survey  
or Area Sec 21 T21S R37E Mer

12. County or Parish  
LEA COUNTY

13. State  
NM

17. Elevations (DF, KB, RT, GL)\*  
3435 GL

16. Date Completed  
 D & A  Ready to Prod.  
07/19/2016

15. Date T.D. Reached  
09/13/2009

14. Date Spudded  
09/06/2009

19. Plug Back T.D.: MD 6800  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator  
APACHE CORPORATION

Contact: REESA FISHER  
E-Mail: Reesa.Fisher@apachecorp.com

3. Address 303 VETERANS AIRPARK LANE SUITE 3000  
MIDLAND, TX 79705

3a. Phone No. (include area code)  
Ph: 432-818-1062

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface NENE 755FNL 990FEL

At top prod interval reported below NENE 755FNL 990FEL

At total depth NENE 755FNL 990FEL

14. Date Spudded  
09/06/2009

15. Date T.D. Reached  
09/13/2009

16. Date Completed  
 D & A  Ready to Prod.  
07/19/2016

18. Total Depth: MD 6878  
TVD 6833

19. Plug Back T.D.: MD 6800  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	1254		650	191	0	
7.875	5.500 J-55	17.0	0	6878		1250	474	190	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6747							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLINEBRY	5624	6078	5624 TO 6078		84	PRODUCING
B) TUBB	6078	6427	6078 TO 6319		40	PRODUCING
C) DRINKARD	6427	6750	6437 TO 6694		77	PRODUCING
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5624 TO 5838	5000 GAL ACID & 2100# ROCK SALT
5948 TO 6319	3000 GAL ACID & 3600# ROCK SALT
6437 TO 6694	8000 GAL ACID & 4000# ROCK SALT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/19/2016	07/24/2016	24	▶	19.0	151.0	69.0	37.0		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶				7947	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #346170 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GRAYBURG	3741	3995		GRAYBURG	3741
SAN ANDRES	3995	5624		SAN ANDRES	3995
BLINEBRY	5624	6078		BLINEBRY	5624
TUBB	6078	6427		TUBB	6078
DRINKARD	6427	6750		DRINKARD	6427
ABO	6750			ABO	6750

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #346170 Verified by the BLM Well Information System.  
For APACHE CORPORATION, sent to the Hobbs**

Name (please print) REESA FISHER Title SR STAFF REGULATORY ANALYST

Signature (Electronic Submission) Date 07/28/2016

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