

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD Artesia

Hobbs

Lease Serial No.
NMNM68821

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
PALOMA 30 FEDERAL 1 ✓

9. API Well No.
30-025-36969-00-S1 ✓

10. Field and Pool, or Exploratory
PALOMA BLANCO

11. County or Parish, and State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CHEVRON USA INCORPORATED
Contact: CINDY H MURILLO
E-Mail: CHERRAMURILLO@CHEVRON.COM

3a. Address
15 SMITH ROAD
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 575-263-0431
Fx: 575-263-0445

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T23S R34E NWNE 660FNL 2100FEL

HOBBS OCD
AUG 18 2016
RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC RESPECTFULLY REQUESTS TO TEMPORARILY ABANDON THE ABOVE SUBJECT WELL. CHEVRON WOULD LIKE TO REQUEST THE MAXIMUM TERM POSSIBLE FOR THE TA ON THIS WELL. THIS WELL IS A CYCLIC FLOWING PRODUCER THAT HAS TO BE SHUT IN OCCASIONALLY TO ALLOW PRESSURE TO BUILD UP TO ENTER THE SALES LINE AND LAST PRODUCED ON MAY 2, 2015. A RECENTLY COMPLETED ENGINEERING AND FINANCIAL REVIEW DETERMINED THAT IT IS NOT ECONOMICAL TO CONTINUE TO PRODUCE OR TO RECOMPLETE UPHOLE. CHEVRON PREFERS TO TA RATHER THAN P&A, IN ORDER TO LEAVE THE WELLBORE IN A SAFE BUT USABLE CONDITON.

PLEASE SEE TA PROCEDURE BELOW:

MIRU PULLING UNIT
PULL TUBING AND PACKER ASSEMBLY
RUN BACK IN HOLE WITH TUBING AND SPOT 2%KCL WITH CORROSION INHIBITOR FROM CURRENT PBTD TO SURFACE.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #341522 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 06/14/2016 (16PP0768SE)

NM OIL CONSERVATION

ARTESIA DISTRICT

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

JUL 29 2016

Signature (Electronic Submission)

Date 06/09/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

RECEIVED

Approved By **DENIED**

DUNCAN WHITLOCK
Title TECHNICAL LPET

Date 07/21/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Accepted for Record Only

MAB/OCD 8/18/2016

OGOR.11: Production History for API 300253696900S1

PERIOD	STATUS	DAYS	OIL PROD	GAS PROD	WATER PROD	MMS IID	MMS OPERATOR
2016-05	PGW	3	0	7	0	NMNM68821	CHEVRON U S A INCORPORATED
2016-04	PGW	27	0	1,911	162	NMNM68821	CHEVRON U S A INCORPORATED
2016-03	PGW	27	0	2,068	189	NMNM68821	CHEVRON U S A INCORPORATED
2016-02	PGW	26	0	2,436	307	NMNM68821	CHEVRON U S A INCORPORATED
2016-01	PGW	2	3	0	75	NMNM68821	CHEVRON U S A INCORPORATED
2015-12	PGW	8	0	358	0	NMNM68821	CHEVRON U.S.A., INCORPORATED
2015-11	PGW	10	0	691	50	NMNM68821	CHEVRON U.S.A., INCORPORATED
2015-10	PGW	2	0	1	0	NMNM68821	CHEVRON U.S.A., INCORPORATED
2015-09	PGW	15	0	715	84	NMNM68821	CHEVRON U.S.A., INCORPORATED
2015-08	PGW	8	3	300	54	NMNM68821	CHEVRON U.S.A., INCORPORATED
2015-07	GSI	0	0	0	0	NMNM68821	CHEVRON U.S.A., INCORPORATED
2015-06	PGW	17	3	561	68	NMNM68821	CHEVRON U.S.A., INCORPORATED
2015-05	PGW	15	3	851	159	NMNM68821	CHEVRON U.S.A., INCORPORATED
2015-04	PGW	14	3	551	78	NMNM68821	CHEVRON U.S.A., INCORPORATED
2015-03	PGW	28	6	1,091	176	NMNM68821	CHEVRON U.S.A., INCORPORATED
2015-02	PGW	14	7	1,272	139	NMNM68821	CHEVRON U.S.A., INCORPORATED
2015-01	PGW	11	0	12	0	NMNM68821	CHEVRON U.S.A., INCORPORATED
2014-12	PGW	31	0	2,664	212	NMNM68821	CHEVRON U.S.A., INCORPORATED
2014-11	PGW	11	2	1,252	128	NMNM68821	CHEVRON U.S.A., INCORPORATED
2014-10	GSI	0	0	0	0	NMNM68821	CHEVRON U.S.A., INCORPORATED
2014-09	GSI	0	0	0	0	NMNM68821	CHEVRON U.S.A., INCORPORATED
2014-08	PGW	5	0	8	0	NMNM68821	CHEVRON U.S.A., INCORPORATED
2014-07	PGW	30	0	2,237	148	NMNM68821	CHEVRON U.S.A., INCORPORATED
2014-06	PGW	24	0	2,085	145	NMNM68821	CHEVRON U.S.A., INCORPORATED
2014-05	PGW	28	0	3,067	233	NMNM68821	CHEVRON U.S.A., INCORPORATED
2014-04	PGW	30	0	373	42	NMNM68821	CHEVRON U.S.A., INCORPORATED
2014-03	PGW	31	20	1,639	82	NMNM68821	CHEVRON U.S.A., INCORPORATED
2014-02	PGW	28	25	2,406	108	NMNM68821	CHEVRON U.S.A., INCORPORATED
2014-01	PGW	20	3	1,816	148	NMNM68821	CHEVRON U.S.A., INCORPORATED
2013-12	PGW	17	0	536	45	NMNM68821	CHEVRON U.S.A., INCORPORATED
2013-11	PGW	11	0	597	43	NMNM68821	CHEVRON U.S.A., INCORPORATED
2013-10	PGW	31	10	139	30	NMNM68821	CHEVRON U.S.A., INCORPORATED
2013-09	PGW	30	0	2,360	105	NMNM68821	CHEVRON U.S.A., INCORPORATED
2013-08	PGW	31	0	1,565	71	NMNM68821	CHEVRON U.S.A., INCORPORATED
2013-07	PGW	31	3	2,710	245	NMNM68821	CHEVRON U.S.A., INCORPORATED
2013-06	PGW	25	0	1,445	78	NMNM68821	CHEVRON U.S.A., INCORPORATED
2013-05	PGW	27	0	2,431	173	NMNM68821	CHEVRON U.S.A., INCORPORATED
2013-04	PGW	29	0	2,326	148	NMNM68821	CHEVRON U.S.A., INCORPORATED
2013-03	PGW	29	0	2,558	192	NMNM68821	CHEVRON U.S.A., INCORPORATED



United States Department of the Interior
BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220
Tel. (505) 234-597
Fax (505) 234-5927



Request TA of Well on Federal Lands

Chevron USA Incorporated
Paloma 30 Federal #1
3002536969, Lease-NM68821

As stated on your Sundry request the above well is Shut-in (SI). The Bureau of Land Management (BLM) definition of a shut-in well is a completion that is physically and mechanically **capable of production in paying quantities or capable of service use**. 43 CFR 3162.3-4 (C) requires that wells incapable of production in paying quantities be promptly plugged and abandoned and requires approval for any well temporarily abandoned for more than 30 days.

As stated on your sundry "that it is not economical to continue to produce or to recomplete uphole".

Your Sundry Notice is being Denied

Submit Sundry Notice NOI to P&A within 30 days or by 8/22/2016

JDW 7/21/16