

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD AUG 09 2016 RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29865
5. Indicate Type of Lease STATE X FEE
6. State Oil & Gas Lease No. LG-1910
7. Lease Name or Unit Agreement Name Airpath AEM State
8. Well Number #1
9. OGRID Number 371003
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
1. Type of Well: Oil Well Gas Well X Other
2. Name of Operator Burns Xpress, LLC.
3. Address of Operator P.O. Box 1244 701 E. Ave D. Lovington, NM 88260
4. Well Location Unit Letter P 660' feet from the South line and 660' feet from the East line
Section 8 Township 18S Range 36E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3838 GR RKB 3855

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK, TEMPORARILY ABANDON, PULL OR ALTER CASING, DOWNHOLE COMMINGLE, CLOSED-LOOP SYSTEM, OTHER: SWD Completion X
SUBSEQUENT REPORT OF: REMEDIAL WORK, ALTERING CASING, COMMENCE DRILLING OPNS., P AND A, CASING/CEMENT JOB, OTHER: SWD Completion, Braden Head test, and MIT X

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Started SWD completion 7/5/2016
RIH w/ 4 3/4" bit and 2 7/8" PH 6 tbg and drilled out cement and DV tool at 8968' tested to 1500 psi held OK. Drilled out float collar at 12,918' and float shoe into open hole with TD at 13,011'.
RU wireline and ran CBL from 13013' to 12,700' good bond, 9,120' to 8,610' across DV tool, 3,610' to 3,640 across 8 5/8" shoe. RIH w/ bit and tbg drilled out additional open hole in Devonian to 13,039'.
RU wireline and perforated Devonian 12,980' to 966', 12,960' to 950', 12,946' to 936', 12,930' to 924', 12,920' to 904', 12,890' to 884', 12874' to 868', 12,860' to 850' total 312 holes.
RIH AS 1 coated packer and 2.31 profile nipple w/ 3 1/2" Vam ACE tbg, circulated casing with pkr fluid set pkr at 12,704' and tested to 1000 psi held OK.
NU well head and acid treated w/ 7,000 gals 15% acid and 5000# rock salt, tbg on vacuum at 3.5 BPM flushed with 400 Bbls fresh water. 6/1/16 Conducted Braden head test (Cmt Cir to surface on all csg strings) Conducted MIT test to 545 psi held 30 minutes to 515 psi. Test witnessed and passed by OCD George Bower.

Spud Date: 6/14/16

Rig Release Date: 7/22/16

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Consultant DATE 08-08-2016

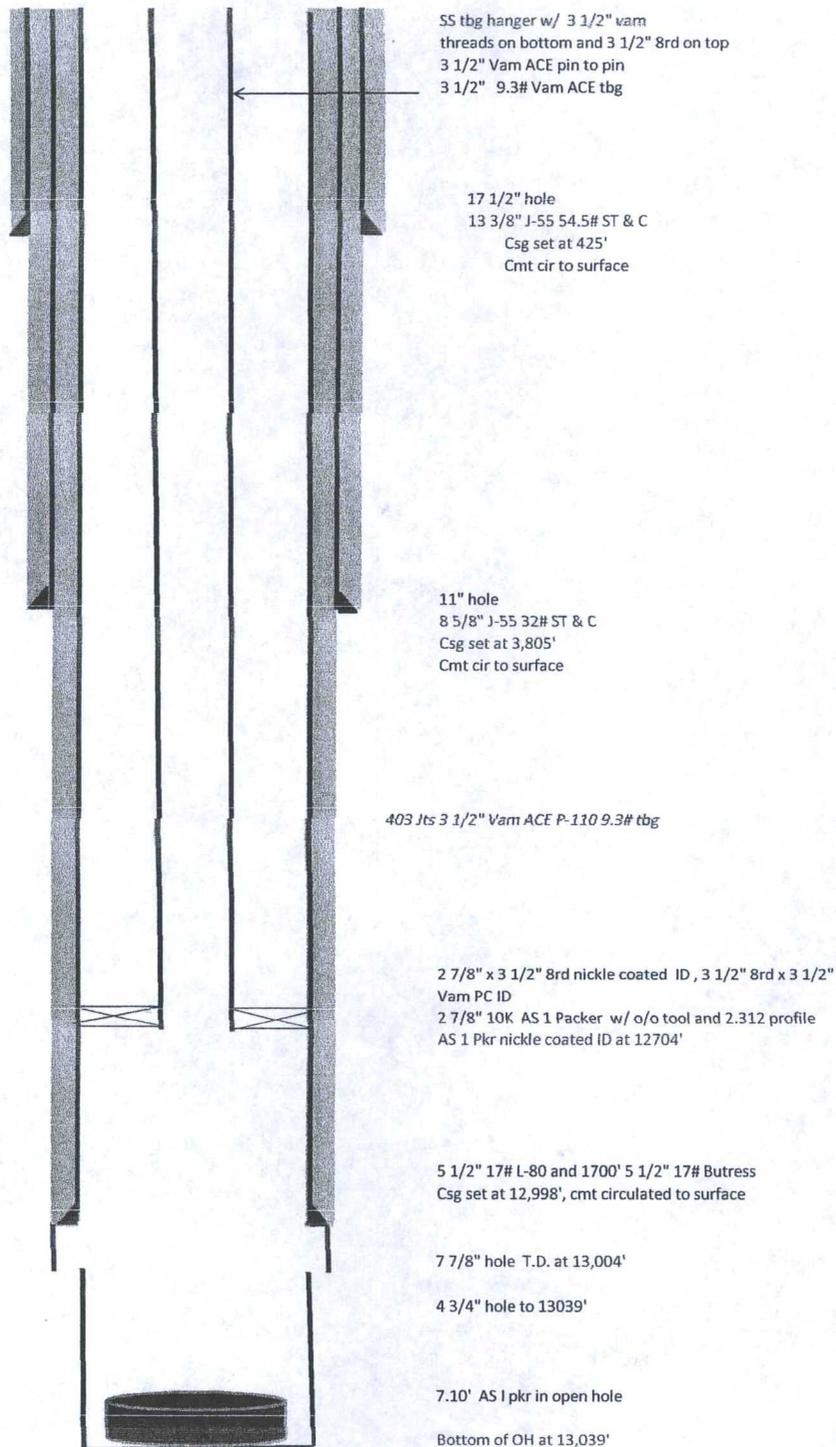
Type or print name Tommy W. Folsom E-mail address: folsomtommy@yahoo.com PHONE: 575-706-2794

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer DATE 8/19/16
Conditions of Approval (if any):

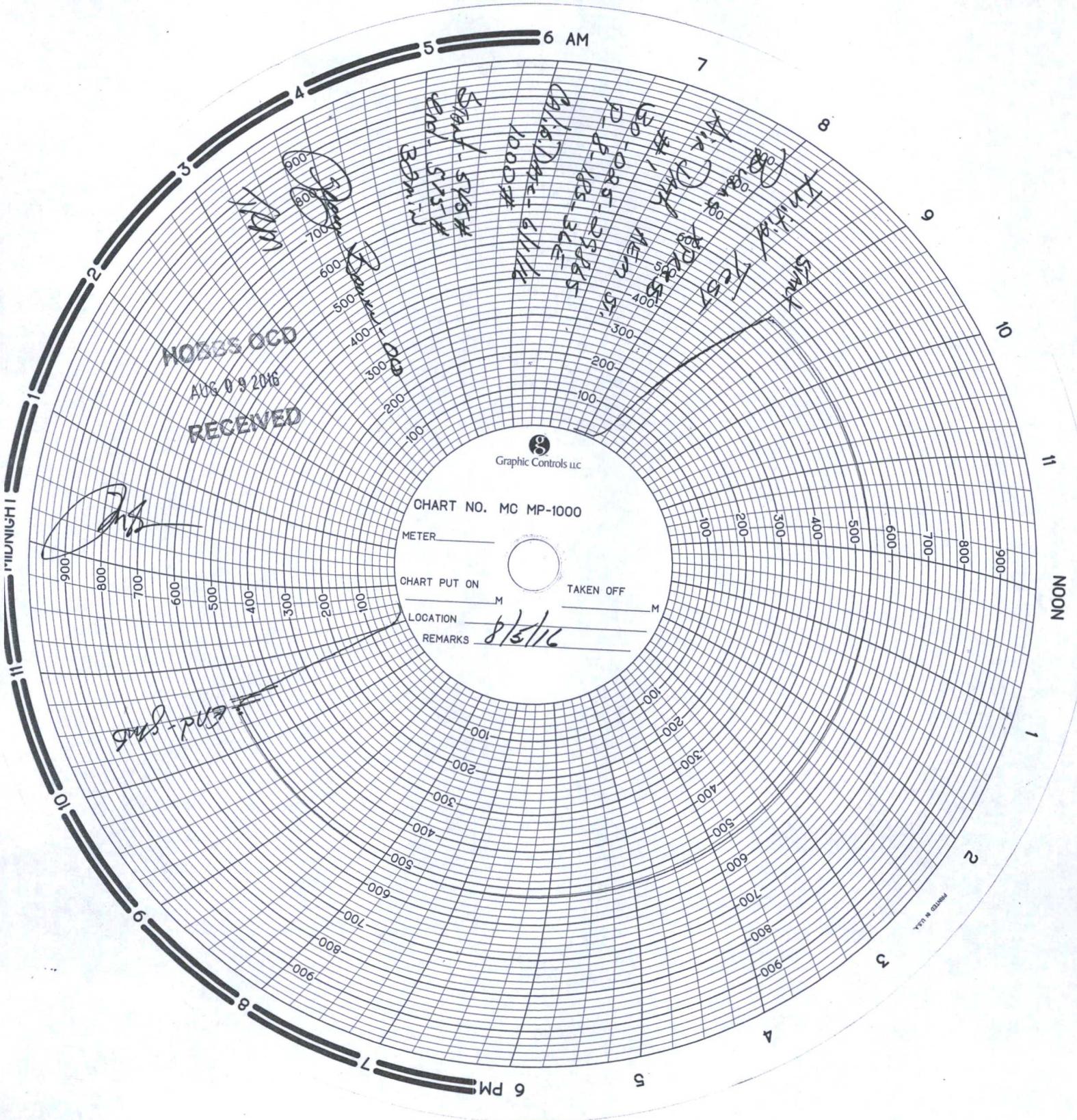
BURNS XPRESS, LLC
 Airpath AEM State SWD #1
 Section 8, T-18S,R-36E
 660' FSL & 660' FEL
 Latitude 32.75652 Longitude -103.36994
 Lea County, New Mexico
 API # 30-025-29865

Current Well Bore



PERFORATIONS

- 12850' TO 860' - 40 HOLES
- 12868' TO 874' - 24 HOLES
- 12884' TO 890' - 24 HOLES
- 12904' TO 920' - 64 HOLES
- 12936' TO 946' - 40 HOLES
- 12950' TO 966' - 40 HOLES
- 12,966' TO 980' - 56 HOLES



NOXES OGD
 AUG 09 2016
 RECEIVED

Graphic Controls LLC

CHART NO. MC MP-1000

METER _____

CHART PUT ON _____ M TAKEN OFF _____ M

LOCATION _____

REMARKS 8/5/16

Start - 5:15 #
 End - 5:15 #
 30 min

1000 #

30-085-25085
 30-185-30085
 30-185-30085

30-085-25085
 30-185-30085

30-085-25085
 30-185-30085

8/5-16

[Handwritten signature]

[Handwritten signature]

MADE IN U.S.A.

State of New Mexico
 Energy, Minerals and Natural Resources Department
 Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>Bucens XPRESS</i>		API Number <i>30-025-29865</i>
Property Name <i>AirPath AEM STATE</i>		Well No. <i>1</i>

7. Surface Location

UL-Lot	Section	Township	Range	Feet from	N/S Line	Feet From	E/W Line	County
<i>P</i>	<i>8</i>	<i>18S</i>	<i>36E</i>	<i>660</i>	<i>S</i>	<i>660</i>	<i>E</i>	<i>Lea</i>

Well Status

<input checked="" type="checkbox"/> YES	TA'D WELL	<input checked="" type="checkbox"/> NO	SHUT-IN	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	INJECTOR	<input checked="" type="checkbox"/> SWD	OIL	PRODUCER	GAS	DATE	<i>8/5/16</i>
---	-----------	--	---------	---	-----------------------------	----------	---	-----	----------	-----	------	---------------

OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<i>NA</i>	<i>NA</i>	<i>NA</i>	<i>0</i>	<i>0</i>
<u>Flow Characteristics</u>					
Puff	Y / N	Y / N	Y / N	Y / N	CO2 ___
Steady Flow	Y / N	Y / N	Y / N	Y / N	WTR ___
Surges	Y / N	Y / N	Y / N	Y / N	GAS ___
Down to nothing	Y / N	Y / N	Y / N	Y / N	Type of Fluid
Gas or Oil	Y / N	Y / N	Y / N	Y / N	Injected for
Water	Y / N	Y / N	Y / N	Y / N	Waterflood if
					applies.

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	<i>JMS</i>
Date: <i>8/5/16</i>	
Phone:	
Witness: <i>[Signature]</i>	