

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505	<b>Form C-105</b> Revised August 1, 2011
--	---	---

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input checked="" type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	1. WELL API NO. 30-025-42818  2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No.
--	---

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator COG Operating LLC	9. OGRID 229137
--	--------------------

10. Address of Operator One Concho Center, 600 W. Illinois Avenue Midland, TX 79701	11. Pool name or Wildcat Maljamar; Yeso, West 44500
--	--

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	11	17S	32E		245	North	1770	West	Lea
BH:	C	14	17S	32E		964	North	1665	West	Lea

13. Date Spudded 5/12/16	14. Date T.D. Reached 5/25/16	15. Date Rig Released 5/27/16	16. Date Completed (Ready to Produce) 7/20/16	17. Elevations (DF and RKB, RT, GR, etc.) 4157' GR
18. Total Measured Depth of Well 11,796		19. Plug Back Measured Depth 11,690	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CNL/Micro CFL/HNGS

22. Producing Interval(s), of this completion - Top, Bottom, Name  
6055 - 11,679 YESO

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5#	1127	17-1/2	800sx	
9-5/8	40#	2400	12-1/4	750sx	
7	29	5316	8-3/4		
5-1/2	17#	11,766	8-3/4	2700sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	5527	

26. Perforation record (interval, size, and number) 6055 - 11,679 .43 900 holes, Open	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6055 - 11,679 AMOUNT AND KIND MATERIAL USED Acidize 25 stages w/99,372 gals 15% HCL. Frac w/626,178 gals treated wtr, 161,280 gals FR wtr, 1,499,440# 100 mesh sand, 2,075,020# 40/70 White snd, 500,600# 40/70 CRC.
--	---

**28. PRODUCTION**

Date First Production 7/20/16		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP Pump			Well Status (Prod. or Shut-in) Producing		
Date of Test 7/29/16	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 120	Gas - MCF 412	Water - Bbl 2882	Gas - Oil Ratio 3433
Flow Tubing Press. 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl 120	Gas - MCF 412	Water - Bbl 2882	Oil Gravity - API - (Corr.) 36.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared	30. Test Witnessed By Ron Beasley
--	--------------------------------------

31. List Attachments  
C-103, C-102, C-104, survey, C-144

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name Kanicia Castillo Title Lead Regulatory Analyst Date 8/12/16

E-mail Address kcastillo@concho.com

