

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

AUG 18 2016
RECEIVED

1. WELL API NO.
30-025-42650
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. VB-1191

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Antelope 9 B2NC State Com
6. Well Number: 1H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Mewbourne Oil Company

9. OGRID 14744

10. Address of Operator
PO Box 5270
Hobbs, NM 88241

11. Pool name or Wildcat
Antelope Ridge; Bone Spring, NW 2207

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	9	23S	34E		185	South	1900	West	Lea
BH:	C	9	23S	34E		339	North	2075	West	Lea

13. Date Spudded 09/01/15
14. Date T.D. Reached 09/19/15
15. Date Rig Released 09/22/15
16. Date Completed (Ready to Produce) 08/13/16
17. Elevations (DF and RKB, RT, GR, etc.) 3423' GL

18. Total Measured Depth of Well 14880'
19. Plug Back Measured Depth 14867' (MD)
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run Gyro/GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
10641' MD - 14865' MD Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1298'	17 1/2"	1100	Surface
9 5/8"	36 & 40#	5000'	12 1/4"	1250	Surface
7"	26#	10805'	8 3/4"	1150	Surface

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	9761' (MD)	14880' (MD)	225				

26. Perforation record (interval, size, and number)
24 Stages, 1004 holes .39" EHD, 60 deg phasing
10641' MD - 14865' MD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
10641' - 14865' MD Frac w/5,614,317 gals slickwater, carrying 4,017,580# 100 Mesh & 2,468,800# 30/50 white sand.

28. PRODUCTION

Date First Production 08/15/16
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
NA	24 hrs	20	24 hrs	181	83	2047	459

Flow Tubing Press. NA
Casing Pressure 1875
Calculated 24-Hour Rate 181
Oil - Bbl. 181
Gas - MCF 83
Water - Bbl. 2047
Oil Gravity - API - (Corr.) 44.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
30. Test Witnessed By Nick Thompson

31. List Attachments
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102, Pkr port schematic

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan Printed
Signature *Jackie Lathan* Name Hobbs Regulatory Title 08/15/16 Date
E-mail Address: jlathan@mewbourne.com

