

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM27506

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **CHEVRON USA INCORPORATED** Contact: CINDY H MURILLO
E-Mail: CHERRERAMURILLO@CHEVRON.COM

8. Lease Name and Well No.
SALADO DRAW 18 26 33 FED 4H

3. Address **15 SMITH ROAD
MIDLAND, TX 79705** 3a. Phone No. (include area code)
Ph: 575-263-0431

9. API Well No.
30-025-42279-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **Sec 19 T26S R33E Mer NMP
NENW 200FNL 1993FWL 32.035590 N Lat, 103.612917 W Lon**
At top prod interval reported below **Sec 19 T26S R33E Mer NMP
NENW 200FNL 1993FWL**
At total depth **Sec 18 T26S R33E Mer NMP
NENW 280FNL 2275FWL**

HOBBS OCD
MAR 28 2016
RECEIVED

10. Field and Pool, or Exploratory
WC-025 G-06 S263319P

11. Sec., T., R., M., or Block and Survey
or Area **Sec 19 T26S R33E Mer NMP**

12. County or Parish
LEA 13. State
NM

14. Date Spudded
02/11/2015 15. Date T.D. Reached
02/26/2015 16. Date Completed
 D & A Ready to Prod.
09/09/2015

17. Elevations (DF, KB, RT, GL)*
3189 GL

18. Total Depth: MD TVD 13887 19. Plug Back T.D.: MD TVD 13754 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
MWDGAMMALOGS 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	876		1020			
12.250	9.625 K-55	40.0	0	4735		1555			
8.750	5.500 P-110	17.0	0	13900		1595			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875		8689						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9441	13719	9441 TO 13719	6.000	384	OPEN HOLE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9645 TO 13716	962 BBL OF 15 HCL ACID ; 40/70 PREMIUM WHITE PROPPANT 4,771,800 BBLs TOTAL PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/09/2015	09/13/2015	24	▶	1090.0	1805.0	961.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
25/64	SI	0.0	▶	1090	1805	961		POW	

ACCEPTED FOR RECORD
MAR 21 2016
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #317762 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

Reclamation was due: 02/09/2016

Handwritten initials and signatures.

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER		710	DOLOMITE	RUSTLER	
CASTILE	711	2885	ANHYDRITE	CASTILE	711
DELAWARE	2886	4710	LIMESTONE	DELAWARE	2886
BELL CANYON	4711	4745	SS	BELL CANYON	4711
CHERRY CANYON	4746	5850	SS	CHERRY CANYON	4746
BRUSHY CANYON	5851	7486	SS	BRUSHY CANYON	5851
BONE SPRING	7487	8971	SH/LS	BONE SPRING	7487
AVALON	8972	9020	SH/LS	AVALON	8972

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #317762 Verified by the BLM Well Information System.
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 10/01/2015 (16LJ0024SE)**

Name (please print) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature _____ (Electronic Submission)

Date 09/25/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****