

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

SEP 28 2015

RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-42281	<sup>2</sup> Pool Code 97955	<sup>3</sup> Pool Name WC-025 G 06 S263319P; BONE SPRING
<sup>4</sup> Property Code 313 896	<sup>5</sup> Property Name SALADO DRAW 19 26 33 FED	
<sup>7</sup> GRID No. 4323	<sup>8</sup> Operator Name CHEVRON U.S.A. INC.	<sup>6</sup> Well Number 4H
		<sup>9</sup> Elevation 3189'

<sup>10</sup> Surface Location

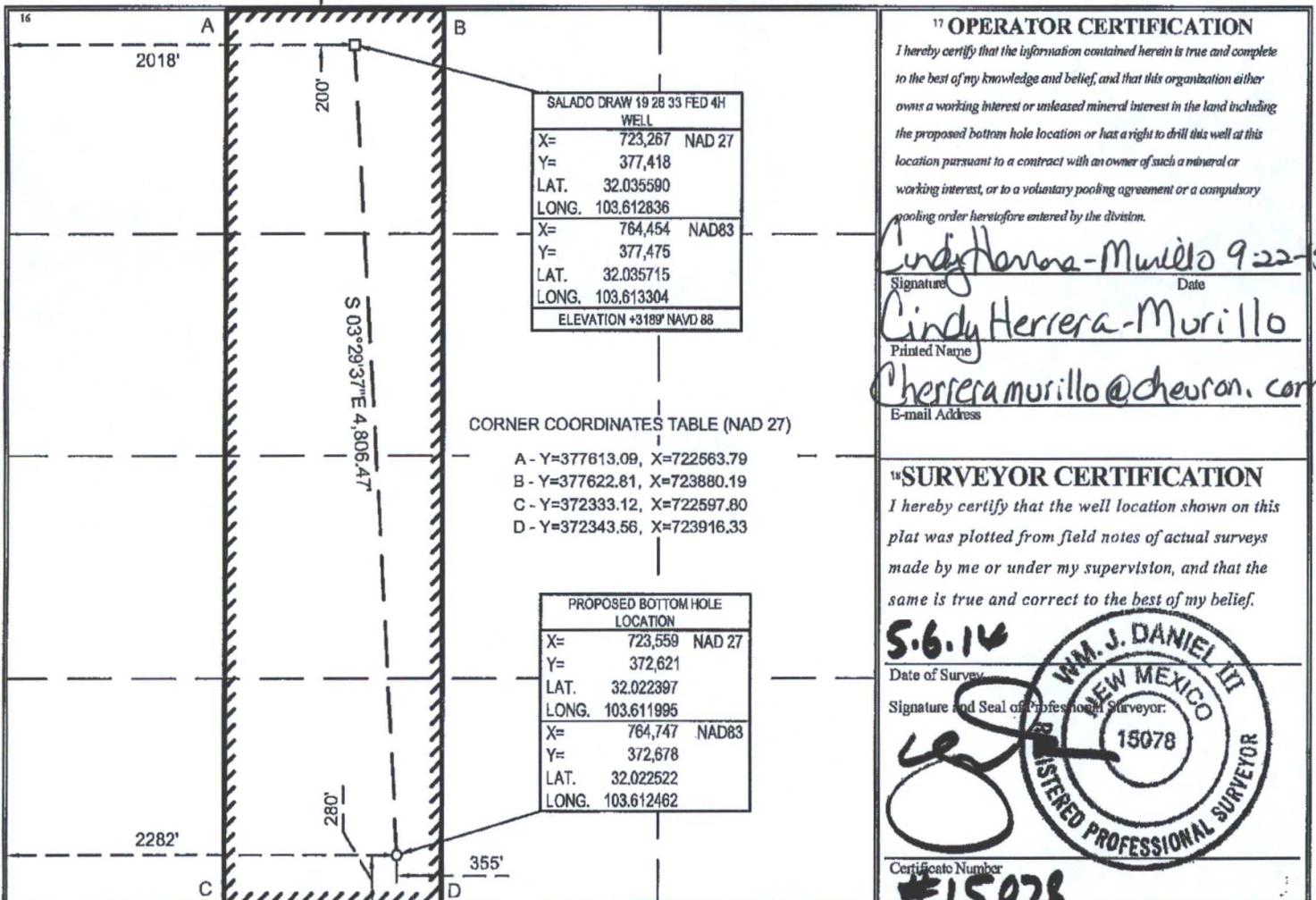
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	2018'	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	19	26 SOUTH	33 EAST, N.M.P.M.		280'	SOUTH	2282'	WEST	LEA

<sup>12</sup> Dedicated Acres 160	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**NMOCD**  
**Hobbs**

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM27506

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **CHEVRON USA INCORPORATED** Contact: CINDY H MURILLO  
E-Mail: CHERRERAMURILLO@CHEVRON.COM

8. Lease Name and Well No.  
SALADO DRAW 19 26 33 FED 4H

3. Address 15 SMITH ROAD  
MIDLAND, TX 79705

3a. Phone No. (include area code)  
Ph: 575-263-0431

9. API Well No.  
30-025-42281-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)

**HOBBS OCD**

At surface NENW 200FNL 2018FWL 32.035590 N Lat, 103.612836 W Lon

At top prod interval reported below NENW 200FNL 2018FWL

**MAR 28 2016**

At total depth SESW 280FSL 2252FWL

10. Field and Pool, or Exploratory  
WC-025 G-06 S263319P

11. Sec., T., R., M., or Block and Survey  
or Area Sec 19 T26S R33E Mer NMP

12. County or Parish LEA  
13. State NM

14. Date Spudded  
02/28/2015

15. Date T.D. Reached  
06/16/2015

16. Date Completed  
 D & A  Ready to Prod.  
08/25/2015

17. Elevations (DF, KB, RT, GL)\*  
3189 GL

18. Total Depth: MD  
TVD 13976

19. Plug Back T.D.: MD  
TVD 13801

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
MWDGAMMALOGS

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	859		1020			
12.250	9.625 K-55	40.0	0	4710		1540			
8.750	5.500 P-110	17.0	0	13954		1635			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875		8565						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9491	13769	9491 TO 13769	6.000	379	OPEN HOLE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9491 TO 13767	975 BBL OF 15 HCL ACID ; 40/70 PROPPANT 4,771,800 BBLs TOTAL PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/25/2015	09/01/2015	24	▶	1270.0	2019.0	940.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
28/64	SI 1050	0.0	▶	1270	2019	940		POW	

**ACCEPTED FOR RECORD**  
**MAR 21 2016**  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #318379 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\*

Reclamation was due: 02/25/2016

*[Handwritten signatures and initials]*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER		710	DOLOMITE	RUSTLER	
CASTILE	711	2940	ANHYDRITE	CASTILE	711
DELAWARE	2941	4710	LIMESTONE	DELAWARE	2941
BELL CANYON	4711	4720	SS	BELL CANYON	4711
CHERRY CANYON	4721	6000	SS	CHERRY CANYON	4721
BRUSHY CANYON	6001	7487	SS	BRUSHY CANYON	6001
BONE SPRING	7488	8964	SH/LS	BONE SPRING	7488
AVALON	8965	9017	SH/LS	AVALON	8965

32. Additional remarks (include plugging procedure):

Resubmitted - Rejected by Linda Jimenez. Production Interval A filled out.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #318379 Verified by the BLM Well Information System.  
For CHEVRON USA INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 10/01/2015 (16LJ0020SE)**

Name (please print) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature \_\_\_\_\_ (Electronic Submission)

Date 10/01/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***