Form 3160-5 (August, 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137

Expires: July 31, 2010

BUNEAU OF LAIND MANAG	SEMERAL		5xpires. 3dry 51, 2010
SUNDRY NOTICES AND REPOR	TS ON WELLS	5. Lease Serial No.	
Do not use this form for proposals to dr	ill or to re-enter an		
SUBMIT IN TRIPLICATE - Other Instructions	on page 2.	7. If Unit or CA. A	greement Name and/or No.
1. Type of Well Gae Well Worker		8 Well Name and	No
		9. API Well No.	redetar 23 SWD#1
3a. Address 3b.	Phone No. (include area code)		30-025-23155
Midland, Texas 79701	(432)687-1575		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Lat.		Delaware
1977 FSL, 653 FWL, UNIT "L" SEC. 25, T25S, R33E, LEA CO. NM	M. Long.	11. County or Paris	sh, State NM
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NO	OTICE, REPORT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION	1	
Notice of Intent Acidize Dee	pen Production	(Start/ Resume)	Water Shut-off
Altering Casing Frac	eture Treat Reclamation	n	Well Integrity
Subsequent Report Casing Repair New	Construction Recomplete		Other
Change Plans Plus	and abandon Temporarily	v Abandon	
	SUBMIT IN TRIPLICATE - Other Instructions on page 2.		
4/16/2015 Determined leak's, squeeze perfs @ 1570". Pull tension packer. Test RBP. Acidize perfs, 12 bbl's acid, broke 4/7/2015 Cement 200 sx "C" 14.8 ppg @ 2 BPM. Stage ce	out of hole, set plug with sa down perfs 1900 to 995 PS ment every 20 minutes, leave	cks of sand @ 225 SI @ 2.5 BPM. ving 8 bbl's cemen	55°, ran back in hole with at in casing.
14. I hereby certify that the foregoing is true and correct.			
Name (Printed/ Typed)	Title:		
Jan South	Regulatory Analysi		
Signature:	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other Instructions on page 2. To Well On the Well Only Only Only Only Only Only Only On		
THIS SPACE FOR FED	ERAL OR STATE OFFICE	USE	H1123/15/2015/2015
	Tisles	Data	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use from \$160.5 April for such proposals. SUBMIT IN TRIPLICATE - Other Instructions on page 2. 7. If Unit or CA Agreement Name and/or No.			
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crim	ne for any person knowingly and	willfully to make any	department or agency of the United
	ju.iout/tiUli.	ACCE,	A RECORD

1			ENDEA	VOR ENE	RGY RESC	OURCES			
PAN AM FED	W11.NO 25#1 SWI	urp	PRID	KB	PERFORATIONS	FOREMAN	TOOLPUSHER	API NUMBER	DATE
OART PAN AM FED	25# 1 SVVL	,			5170-6980 WEATHER	jamison	WIND (MPH)	TEMP (HI)	03/19/15
W. W. D. C. W. C.		Y							
FLUID SUMN WERSIT (FPG)	PV (CPS)	W/O UNIT DATA PIPE SIZE	Csg wt/ grade	CASING DATA CASING ID	VOLUMES THE VOLUME (BBLS)	TOP OF ITSH	PROJECT DAYS DAYS ON LOCATION		TIMATES
		MAN MAN AND AND AND AND AND AND AND AND AND A	4 1/2 11.6				1	DAILY	\$5,960.00
TYPE HAND	YP (#: 100FT2)	MAX PULL (70%)	MAX PETT (100%)	CASING BURST (100%	ANN VOLUME (BBLS	PREVIOUS TOP	PROTECT DAYS LEFT	AFE AMOUNT	\$5,960.00
VIS (SEC)	Off.(%)	RKB-TH CORR	KKB-TH CORR	YEAR DRILLED	OT HOLF VOL (BBL)	ESHLENGTH	TARGET DAY COMP		
			12	1968				COST AT COMP STAR	
		BHA & FISH DATA	A			PRESSURES		EXCES	S DRAG
LENGTH BHA(FT)	BHA DESCRIPT	HON:			LONG STRING (AM)	SHORT STRING (AM)	CASING (AM)	DEPTH	OVERPL11
INIT DESCRIPTION					LONG STRING (PM)	SHORT STRING (PM)	CASING (PM)		
PENTAL PROPERTY.					Distriction of	STEER (STREET (STREET)	CASSENJI MI		
		OBJECTIVE	& FORECAST			DEC LOID		DATA	
PROJECT OBJECTIVE 24 HOUR FORECAST:	:					BEG. LOAD	TODAY REC.	TOTAL REC.	LOAD REMAIN.
TIME - TIME	HOURS					OPERATION			
	1 60	Procision Dra	asing pressure ssure Data , a	e indicates co	mmunication.	700 psi shut	in tubing and	casing pressu	re. Rig up
			blems. Run 1						
			o set in profile						
			mediate comn						
					C. SALAL	and the same			
		17							
				1					
TOTAL CONTRACTOR									
	-								10
100									
	G REPORT I		TIME & DATE:	CHOKE CISE		DING REPORT DA		TIME & DATE :	CHOKE CIAL
MCFD	BOPD	BWPD	FTP	CHOKE SIZE	MCFD	BOPD	BWPD	FTP	CHOKE SIZE
			24 HOU	PRODUCTION &	ARTIFICIAL LIF	T DATA			
HRS PROD	MCF	ВО	BW	FTP	SITP	LINE PRESS	FLUID LEVEL	PUMP DEPTH	PLGR TRIPS

1			ENDEA	VOR ENE	RGY RESC	OURCES			
Leone	W111 NO.	METD	PBID	КВ	PERFORATIONS	FOREMAN	TOOLPUSIER	API NUMBER	DAIL
Pan Am Fed 25 #1	SWD			12	5170-6980 WIATHER	jamison	WINDOMPID	TFMP (IB)	03/23/15
OAKI					SUNNY		WND (MPID	TEMP(III) 80	
FLUID SUMM	ARY		W/L UNIT DATA	CASING DATA	VOLUMES	FISH DATA	PROJECT DAYS	NAME AND ADDRESS OF THE OWNER, WHEN PERSON NAMED IN	TIMATES
WEIGHT (PPG)	PV (CPS)	PIPE SIZE:	Csg wt/ grade	CASING ID	TBG VOLUME (BBLS)	TOPOFISH	DAYS ON LOCATION		\$14.280.00
TYPE DATE:	YP (#:100FT2)	2 3/8 MAX PULL (70%)	4 1/2 11.6 MAX PULL (190%)	CASING BERST (100%	ANN VOLUME (BBLS)	PREVIOUS TOF	PROJECT DAYS LEFT	DAILY CUMM	\$11.800.00 \$26.080.00
					The state of the s	The special for	This crowns in the	AFE AMOUNT	020,000,00
VIS (SEC)	Off. (%)	RKB-TH CORR	RKB-TH CORR	YEAR DRILLED	OT HOLE VOL. (BBL)	PISHLENGIN	TARGET DAY COMP	PROJECTED AMOUN	1
			12	1968				COST AT COMP STAR	1
		BHA & FISH DAT	A			PRESSURES		EXCES	S DRAG
LENGTHBHAGT)	BHA DESCRIPT	DON:			LONG STRING (AM)	SHORT STRING(AM)	CASING (AM)	DEPTH	OVERPURE.
HSH DESCRIPTION :					LONG STRING (PM)	SHORT STRING (PM)	CASING (PM)		
		OBJECTIVE	& FORECAST				LOAD	DATA	
PROJECT OBJECTIVE	:	repair leak				BEG. LOAD	TODAY REC.		LOAD REMAIN.
24 HOUR FORECAST:									
TIME - TIME	HOURS	ı .		DETAIL	REPORT OF	ODEDATION	ue.		
TIME - TIME	HOURS		location & 5					un tubing toet	ore Toet
		2 3/8 pcid in	hole above sli	os to 5000 ne	Found hole	in middle of in	int #45 from h	oottom Displa	ce hole with
			ater packer flu						
	14 15	to 500 psi wit	h small pressi	ure decline. R	ig up Precisio	n , equalize pl			
		Rig down wire	eline and pum	p truck. Test	ann again in a	ım.			Maria Maria Maria
- Carlotte	_								
X									
						1			
True of									
BEGINNING	G REPORT D	DATA	TIME & DATE:		ENI	DING REPORT DA	TA	.TIME & DATE:	
MCFD	BOPD	BWPD	FTP	CHOKE SIZE	MCFD	BOPD	BWPD	FTP	CHOKE SIZE
			***************************************	DD OR THE O	10 FIFT CLASS	T.D. (7)			-
HRS PROD	MCF	во	BW BW	FTP FTP	ARTIFICIAL LIFT	LINE PRESS	FLUID LEVEL	PUMP DEPTH	PLGR TRIPS
THE PROPERTY					2001	Letter RESS	LUMPLETE	. Com Dis III	rism thurs

			ENDEA	VOR ENE	RGY RES	OURCES			
Lone	WELL NO.	nuo	РВТО	КВ	PERFORATIONS	FOREMAN	TOOLPUSHER	API NUMBER	DATE
PAN AM FED 25	1				5170-6980 WEATHER	jamison	WIND (MPH)	30-025-23155 TEMP(HD) 72	03/24/15
FLUID SUMM	ARV	W/O UNIT DATA	W/L UNIT DATA	CASING DATA	VOLUMES	FISH DATA	PROJECT DAYS	Name and Address of the Owner, where the Party of the Owner, where the Party of the Owner, where the Owner, which is	STIMATES
WEIGHT (PPG)	PV (CPS)	PIPE SIZE	Csg wt/ grade	CASING ID	THIS VOLUME (BBLS)	TOPOFFISH	DAYS ON LOCATION		\$26,080.00
		2 3/8	4 1/2 11.6				4	DAILY	\$5,850.00
TABLE LETINO	YP (#/100FT2)	MAX PULL (70%)	MAX PULL (100%)	CASING BURST (100%	ANN. VOLUME (BBLS	PREVIOUS TOF	PROJECT DAYS LEFT	ATE AMOUNT	\$31,930.00
VIS (SFC)	Oll.(%)	RKB-TH CORR	RKB-IH CORR	YEAR DRILLED 1968	OT HOLE VOL. (BBI)	ISHLINGIH	TARGET DAY COMP		
		nu. a ricultur.	And in case of the last of the	1906				COST AT COMP STAR	
	BHA DESCRIPT	BHA & FISH DAT.	Α		LONG STRING (AM)	PRESSURES SHORT STRING(AM)			S DRAG
LENGTH BHA (FT)	BHA DESCRIPT	HON			LONG STRING (AM)	SHORT STRING (AM)	CASING (AM)	CLPHI	OVERPULL.
IISH DESCRIPTION					LONG STRING (PM)	SHORT STRING (PM)	CASING (PM)		
		OBJECTIVE	& FORECAST					DATA	
PROJECT OBJECTIVE	:					BEG. LOAD	TODAY REC.	TOTAL REC.	LOAD REMAIN
24 HOUR FORECAST:									
TIME TIME	HOURS	r		DETAIL	DEPORT OF	OPERATION	ue .		
TIME - TIME	HUUKS		location & 5 i					10ct 2 2/9 hu	4 1/2 appulu
			to 560 psi & le			Kapiu Transp	ort to pressure	lest 2 3/6 by	4 1/2 annulu
		Proceured to	570 psi & leal	to 200 psi	30 min				
			580 psi & leal						
					30 min				
	-	rig down uni	t & move to S	iate MA					
					1 1 1 1 1 1 1				
					-				
	-								
4									
							-		
	G REPORT E		TIME & DATE :			DING REPORT DA		TIME & DATE:	
MCFD	BOPD	BWPD	FTP	CHOKE SIZE	MCFD	BOPD	BWPD	FTP	CHOKE SIZE
upo po co	1				ARTIFICIAL LIF	THE RESERVE OF THE PERSON NAMED IN	PI LIPO L CO.	BU D. C. C. C.	N CD TOUR
HRS PROD	MCF	ВО	BW	FTP	SITP	LINE PRESS	FLUID LEVEL	PUMP DEPTH	PLGR TRIPS

	1.		ENDEA	VOR ENE	RGY RES	OURCES			
PAN AM FED	WILL NO. 25#1	нтр	(B11)	КВ	PERFORATIONS 5170-6980	FOREMAN jamison	TOOLPUSHER	API NIMBER 30-025-23155	14-2-15
OART					WEATHER	Jannatan	WIND (MPH)	II MP (III)	-
FLUID SUMM	IARY	W/O UNIT DATA	W/L UNIT DATA	CASING DATA	VOLUMES	FISH DATA	PROJECT DAYS	COST ES	TIMATES
WEIGHT (PPG)	PV (CPS)	2 3/8	Csg wt/ grade 4 1/2	3.750	TBG VOLUME (BBLS)		DAYS ON LOCATION 5		\$31,930.00 \$15,250.00
TYMERUD	YP (*/190FT2)	MAX PULL (70%)	MAX PULL (100%)	CASING BURST (199%	ANN, VOLUME (BBLS	PREVIOUS TOF	PROJECT DAYS LIFT		\$47,180.00
VB (SEC)	Off (%)	RKB-TH CORR	RKB-TH CORK	YEAR DRILLED	OT HOLE VOL. (BBL)	HSHLLNGIN	TARGET DAY COMP	PROJECTED AMOUNT	-
		BHA & FISH DATA	12	1968		PRESSURES		COST AT COMPSTAR	S DRAG
LENGTH BHA (PT)	BHA DESCRIP				LONG STRING (AM)	SHORT STRING (AM)	CASING (AM)	DEPTH	OVERPULL
IISH DESCRIPTION		-			LONG STRING (PM)	SHORT STRING (PM)	CASING (PM)		
		ORIECTIVE	& FORECAST		TOWN STREET, ST	I SILORI SIRGADICAN		DATA	
PROJECT OBJECTIVE	E:	repair leak	K FURECASI			BEG. LOAD			LOAD REMAIN
24 HOUR FORECAST:									
TIME TIME	HOURE			DETAIL	DEDORTO	ODEDATIO	V6		
TIME - TIME	HOURS		#116 to locati		MA 5 min sa		Rig up unit ar	rd install 7 1/1	6 by 3K
							/8 pcid and of		
		and tally 96 jo	pints 2 3/8 4.6	# L-80 eue 8	rd work string	. Pick up full b	ore packer ar	nd trip in hole	picking up
	-						ile inside off o		
						7			
	-								
74.44 /									

1									
The state of the s									
	1 1								
	G REPORT I	-	TIME & DATE:			DING REPORT DA		TIME & DATE :	
MCFD	BOPD	BWPD	FTP	CHOKE SIZE	MCFD	BOPD	BWPD	FTP	CHOKE SIZE
					ARTIFICIAL LIF				
HRS PROD	MCF	BO	BW	FTP	SITP	LINE PRESS	FLUID LEVEL	PUMP DEPTH	PLGR TRIPS

			ENDEA	VOR ENE	RGY RESC	OURCES			
Lase		uno	PBID	КВ	PERFORATIONS	FOREMAN	TOOLPUSIER	API NUMBER	DATE
PAN AM FED	25#1				5170-6980	jamison	unin com	30-025-23155	04/06/15
OART					WEATHER		WIND (MPH)	TEMP (III)	
FLUID SUMN	IARY	W/O UNIT DATA	W/L UNIT DATA	CASING DATA	VOLUMES	FISH DATA	PROJECT DAYS	COST ES	TIMATES
WEIGHT (PPG)	PV (CPS)	2 3/8	Csg wt/ grade 4 1/2	3.750	TBG VOLUME (BBLS)	TOPOFINI	DAYS ON LOCATION		\$47,180.00
DEFERED	YP (< 100FT2)	2 3/0 MAX PULL (70%)	MAX PLAT (100%)	CASING BURST (100%	ANN VOLUME (BBLS	PREVIOUS TOF	PROJECT DAYS LEFT	DAILY	\$17,531.00 \$64,711.00
								AFE AMOUNT	
VIS (SEC)	Off. (%)	RKB-TH CORR	RKB-TH CORR	YEAR DRILLED	OT. HOLE VOL. (BBL)	PISH LENGTH	TARGET DAY COMP	PROJECTED AMOUNT	
			12	1968				COST AT COMP STAR	ı
		BHA & FISH DAT	A	77.1		PRESSURES		EXCES	S DRAG
LENGTH BHA (FT)	BHADESCRIPT	ION			LONG STRING (AM)	SHORT STRING (AM)	CASING (AM)	DEPTH	OVERPULE.
The state of the s					LONG STERNO MAD		and the same of th		
ISH DESCRIPTION :					LONG STRING (PM)	SHORT STRING (PM)	CASING (PM)		
	CONTRACTOR OF STREET	OBJECTIVE .	& FORECAST	The second secon			LOAD	DATA	
PROJECT OBJECTIVE		repair leak				BEG. LOAD	TODAY REC.	TOTAL REC.	LOAD REMAIN.
24 HOUR FORECAST:									
TIME - TIME	HOURS			DETAIL	REPORT OF	OPERATION	VS		
711112	100000	Road crew t	to location & 5	THE RESERVE AND ADDRESS OF THE PARTY NAMED IN	THE RESERVE AND ADDRESS OF THE PERSON NAMED IN	THE RESERVE AND ADDRESS OF THE PERSON NAMED IN		nine leak is at	
	1. 2.		s @ 1570. Pu						
		with 2 3/8 & s	set plug @ 22	55. Pull out of	hole with 2 3	8. Rig up Rot	ary Wireline a	nd dump 2 sx	sand on
			wn wireline. To						
			@ 1615. Pull						
- Land of the Land			to 1200 psi by						
		Cement in an	id and reverse	out tubing ca	spacity. Pull o	ut of note 2 3/	o & packer. S	nut down for r	light.
		Cement in an							
-7-1-1				1					
					100				
	1								
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	-								
7		-							
1 - A- 11 - 11 - 11 - 11 - 11 - 11 - 11									
			A CONTRACTOR OF THE PARTY OF TH						
	NG REPORT D		TIME & DATE :	CHOVE CUTE		DING REPORT DA		TIME & DATE :	CHOKE SIZE
MCFD	BOPD	BWPD	FTP	CHOKE SIZE	MCFD	BOPD	BWPD	FTP	CHOKE SIZE
-			24 HOU	PRODUCTION &	ARTIFICIAL LIF	T DATA			
HRS PROD	MCF	ВО	BW	FTP	SITP	LINE PRESS	FLUID LEVEL	PUMP DEPTH	PLGR TRIPS

			ENDEA	VOR ENE	RGY RES	OURCES			
PAN AM FED	WELL NO 25#1	HID	1910	КВ	PERFORATIONS 5170-6980	foreman jamisan	1001PISHER	API NUMBER 30-025-23155	DAR 04/07/15
OART					WEATHER foggy		WIND(MPH) 15	TEMP (BI) 70	
FLUID SUMS			W/L UNIT DATA		VOLUMES	FISH DATA	PROJECT DAYS	COST ES	TIMATES
WEIGHT (PPG)	PV (CPS)	PRF SIZE	Csg wt/ grade	CASING ID	TISG VOLUME (BBLS)	TOP OF HISH	DAYS ON LOCATION	-	
W. W. 11.10.		2 3/8 MAX PULL (10%)	4 1/2 MAX PULL (100%)	3.750			7	DAILY	***
TYPE HAND	YP (= 100F12)	MAXPULL COS	MAX PULL (100%)	CASING BURST (100%)	ANN VOLUME (BBLS	PREVIOUS FOR	PROJECT DAYS LEFT	CLWW	\$0.00
Ann inter-								AFE AMOUNT	
VIS. (SEC)	Off. (%)	RKB-TH CORR	RKB-TH CORR	YEAR DRILLED	OT. HOLE VOL. (BBI)	PISHLENGTH	TARGET DAY COMP	PROJECTED AMOUNT	
			12	1968				COSTALCOMPSTAR	
		BHA & FISH DATA	Α			PRESSURES			S DRAG
LENGTH BHA(FI)	BHADESCRIP	BON:			LONG STRING (AM)	SHORT STRING (AM)	CASING (AM)	DEPTH	OVERPILE.
FISH DESCRIPTION					LONG STRING (PM)	SHORT STRING (PM)	CASING (PM)		
		OBJECTIVE (& FORECAST				LOAD	DATA	
PROJECT OBJECTIVI	E:	repair leak				BEG. LOAD	TODAY REC.	TOTAL REC.	LOAD REMAIN
24 HOUR FORECAST:									
TIME - TIME	HOURS				REPORT OF				
	1 16	Road crew to	location & 5 i	min safety me	eting. Rig up	Otex with 200	sx CI C conta	ining 5% salt	and
		.4% FL-17, E	IR down 4 1/2	casing 2 bor	n by 1300 psi.	Mix cement (@ 14.8 ppg to	yield 1.32 cu	ft / sx
					Stage displace				
					above sq perf				
	1	Shut down for		raide desirig	doore ad peri	1010. La	or onut in 970	Pol. 17 V SX III	ioimation.
	-	Shut down to	r riigitt.						
	-								
	-								
	-								
	_								
			-		3,3,110	7			
						-			1 112
1911									
	O DEFENSE	171	There are		P13-1-	NING BEROOM	7.	THE A DIST	
	G REPORT I		TIME & DATE:	CHOKE COM		DING REPORT DA		TIME & DATE :	CHOKE STEE
MCFD	BOPD	BWPD	FTP	CHOKE SIZE	MCFD	BOPD	BWPD	FTP	CHOKE SIZE
				, moore and	ABSTRACT				
time more	Men	DC I	_	The same of the sa	ARTIFICIAL LIF	_	EN LINES A PROPERTY	NI DAN PROPERTY	BI CID TELLE
HRS PROD	MCF	BO	BW	FTP	SITP	LINE PRESS	FLUID LEVEL	PUMP DEPTH	PLGR TRIPS

			ENDEA	VOR ENE	RGY RESC	OURCES			
lox	W111.NO	FB 115	PRID	KB	PERFORATIONS	FOREMAN	TOOLPUSHER	AM NUMBER	DATE
PAN AM FED	25#1				5170-6980 WEATHER	jamison	in the same to	30-025-23155	04/08/15
OAKI					WEATHER		WIND (MPH)	11 MP (III)	
FLUID SUMM			W/L UNIT DATA	CASING DATA	VOLUMES	FISH DATA	PROJECT DAYS		TIMATES
WEIGHT (PPG)	PV (CPS)	2 3/8	Csg wt/ grade 4 1/2	3.750	TBG VOLUME (BBLS)	10b 0t. URH	DAYS ON LOCATION	PREVIOUS DAILY	\$84,250.00 \$10,950.00
IVII II UD	YP (#100FT2)		MAX PULL (100%)	CASING BURST (160%)	ANN VOLUME (BBLS	PREVIOUS TOF	PROJECT DAYS LEFT		\$95,200.00
								AIT AMOUNT	
VIS (SEC)	Off. (%)	RKB-TH CORB	RKB-TH CORR	YEAR DRILLED	OT HOLE VOL. (BBL)	PISH LENGTH	TARGET DAY COMP	PROJECTED AMOUNT	r
The second livery and the second livery are			12	1968				COST AT COMPSTAR	
	T	BHA & FISH DAT	Α			PRESSURES			S DRAG
LENGTH BIJA (FT)	BHADESCRIP	HON:			LONG STRING (AM)	SHORT STRING (AM)	CASING (AM)	DEPTH	OVERPULL
TISH DESCRIPTION					LONG STRING (PM)	SHORT STRING (PM)	CASING (PM)		
TISH OLSK RIFTERA					TONG STRENGG SU	SHORT STRENG (FM)	CASISOTIAN		
			& FORECAST					DATA	
PROJECT OBJECTIVE	:	repair leak				BEG. LOAD	TODAY REC.	TOTAL REC.	LOAD REMAIN.
24 HOUR FORECAST:									
TIME - TIME	HOURS	Road crew to	o location &	min safety	meeting.Shut	in casing pr	essure = 500	psi. Bleed to	0 psi.
		Pick up 3 3/4	bit and 6 3 1/	8 dcs and trip	in hole 2 3/8	to tag cement	@ 1040 feet.	Rig up revers	se unit
		And drill soft	cement 1040	to 1126 then i	increasing in h	nardness to 15	500. Shut dow	n due to storr	n.
					-				
			M						
					1				
	-								
Section 1									
PHOLES IN	1								
	-								
									7
		According to the same of the s					AND DESCRIPTION OF THE PARTY OF		
	G REPORT I		TIME & DATE :			DING REPORT DA		TIME & DATE :	
MCFD	BOPD	BWPD	FTP	CHOKE SIZE	MCFD	BOPD	BWPD	FTP	CHOKE SIZE
			2/ 11013	PRODUCTION A	ARTIFICIAL LIF	T DATA			
HRS PROD	MCF	ВО	BW	FTP	SITP	LINE PRESS	FLUID LEVEL	PUMP DEPTH	PLGR TRIPS

CEN.	WELL NO.	DELD	PRID	KB	PERIORATIONS	POREMAN	TOOLPUSHER	API NUMBER	hun
PAN AM FED	25#1	18.12)	rnii	KD	5170-6980	jamison	TOWN TOWN	30-025-23155	04/09/15
ART					WEATHER		WIND (MPH)	TEMP (III)	3
FLUID SUMP	14.03/	The Court Bare	Tava varia naza	CASING PATA	A COLUMN TO SERVICE OF THE SERVICE O	Tiell a. T.	30	70	
WEIGHT (PFG)	PV (CPS)	PIPE SIZE	W/L UNIT DATA Csg wt/ grade	CASING DATA CASING ID	TBG VOLUME (BBLS)	FISH DATA TOPOFTSH	PROJECT DAYS DAYS ON LOCATION		\$95,200.
		2 3/8	4 1/2	3.750			9	DAILY	\$14,675.
TYPE ILLID	YP (#:100FT2)	MAX PULL (70%)	MAX PULL (100%)	CASING BURST (100%	ANN VOLUME (BILLS	PREVIOUS TOF	PROJECT DAYS LLFT		\$109,875.0
								AFE AMOUNT	
VIS (SEC)	Off (**)	REB-TH CORE	RKB-HI CORR	YEAR DRILLED	OT HOLE VOL. (BBL)	PISH LENGTH	TARGET DAY COMP	PROJECTED AMOUNT	
			12	1968			l	COST AT COMP STAR	
	1	BHA & FISH DATA	A			PRESSURES	T		S DRAG
NOTHBRATED	BHADESCRIPT	ION			LONG STRING (AM)	SHORT STRING (AM)	CASENG (AM)	141111	OVERPULL
SH DESCRIPTION:					LONG STRING (PM)	NIORT STRING (PM)	CASING (PM)		
at the same state of					TANKI STREAM (1 al)	THE STATE OF THE S	Cresingry (1947)		
			& FORECAST					DATA	
ROJECT OBJECTIV		repair leak				BEG. LOAD	TODAY REC.	TOTAL REC.	LOAD REMA
HOUR FORECAST									
TIME - TIME	HOURS			DETAIL	L REPORT OF	OPERATION	ve		
HME - HME	HOURS		Incation & 5		eting. Cont dr			7 & fell out T	pet // 1/2
					2255 & wash				
					gage & release				
		Shut down fo		in noie with 2	3/8 pcid. Disp	nace 2 3/8 by	4 1/2 ann witt	reated fresh	water.
	-	Shut down to	r night.						
	-								
	1								
	-								
	-								
	10.0								
						- 7 - 100			
					· · · · · · · · · · · · · · · · · · ·				
	-		-						
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