Form 11605 BBS OCD UNITED STATES
(June 2015) BBS OCD DEPARTMENT OF THE INTERIOR

NMOCD Hobbs

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

AUG 2 2 2016

BUREAU OF LAND MANAGEMENT

Lease Serial No. NM13641

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

Do not use this		to drill or to re-enter an PD) for such proposal		Indian, Allottee or	r Tribe Name	
SUBMIT IN	TRIPLICATE - Other instr	uctions on page 2	7. If	Unit of CA/Agree	ement, Name and/or No.	
1. Type of Well			8 W	Vell Name and No.	C0 -000	
☐ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. Belco Federal #2 Com ~		
2. Name of Operator Black Mountain	Operating LLC		9. A	PI Well No. 30-02	25-27901	
3a. Address 500 Main Street, Suite Fort Worth, Texas 761		3b. Phone No. (include area code) (817) 698-9901		10. Field and Pool or Exploratory Area Antelope Ridge - Atoka Gas		
4. Location of Well (Footage, Sec., T. 660' FSL & 990' FEL; Section 10				Country or Parish, Sea County, New M		
12. CH	ECK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	E OF NOTICE, I	REPORT OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
✓ Notice of Intent	Acidize Alter Casing	Deepen Hydraulic Fracturing	Production Reclamati	n (Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomple Temporari	ete ily Abandon	✓ Other	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dis	posal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

This is notification that Black Mountain Operating LLC has acquired the above well/property from Merit Energy Company LLC.

Per NTL89, Black Mountain Operating LLC accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the lease land or portion thereof.

Bond Coverage: BLM Bond No.: B009770 NM B001306

Change of Operator Effective: 06/07/2016 (per OCD signature approval)

Former Operator: Merit Energy Company LLC (OGRID #194849) Acquiring Operating: Black Mountain Operating LLC (OGRID #371127) SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify t	hat the foregoing is true and correct. Name (Printed/Typed) Michael McCracken	Title Chief Operating	g Officer
Signature	Mull Men	Date 05/31/2016	APPROVED /
	THE SPACE FOR FEL	DERAL OR STATE	OFICEUSE
Approved by		Title	AUG 8 2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			BUREAU OF VAN MANACEMENT

(Instructions on page 2)

MAS/CCD 8/22/2014

Black Mountain Operating, LLC August 08, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 080816