

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-025-38516</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Cimarron 18 State</b>
8. Well Number <b>3</b>
9. OGRID Number <b>7377</b>
10. Pool name or Wildcat <b>Mescalero Escarpe; Bone Spring</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**EOG Resources, Inc.**

3. Address of Operator  
**P.O. Box 2267 Midland, TX 79702**

4. Well Location  
 Unit Letter **G** : **1650** feet from the **North** line and **1650** feet from the **East** line  
 Section **18** Township **18S** Range **34E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**4077' GR**

**OCD - HOBBS**  
**08/22/2016**  
**RECEIVED**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE   
 CLOSED-LOOP SYSTEM   
 OTHER:

**SUBSEQUENT**

REMEDIAL WORK  
 COMMENCE DRILLING OPNS.  
 CASING/CEMENT JOB  
 OTHER:

**INT TO PA** *Pm\**  
**P&A NR** \_\_\_\_\_  
**P&A R** \_\_\_\_\_

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources proposes to P&A this well as follows:

- Set 5-1/2" CIBP at 8,862' (open perforations located 8,912' to 9,012'). RDMO wireline.
- Dump bail 35' (±4sx) Class H cement on CIBP.
- WOC a minimum of 4 hours. RIH with work string and TAG cement above CIBP.
- Circulate 9.0 ppg mud throughout the wellbore\* **4A. Spot 25sx @ 6700' (Spacer plug)**
- Spot 25sx Class C @ ~~6174'~~ **4500' (QUEEN)**
- Spot 60sx Class C @ 3,354'. WOC a minimum of 4 hours and TAG.
- Perforate 5-1/2" casing @ ~~4000'~~ and squeeze 35sx Class C. WOC a minimum of 4 hours and TAG. **(TOP SALT)**
- Cut off WH 3' below surface. **1800'**
- Perforate 5-1/2" casing @ 575' and squeeze 130sx Class C, or until cement reaches surface. Ensure cement is at surface in all annuluses.
- Weld on P&A marker. Cut off anchors 3' below surface. Clean location.

*\*Pressure test csg*

Spud Date:

**NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 8/22/2016

Type or print name Stan Wagner E-mail address: \_\_\_\_\_ PHONE: 432-686-3689

**For State Use Only**

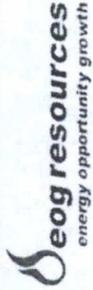
APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 8/23/2016

Conditions of Approval (if any): **Oil Conservation Division - Hobbs Office**  
**Must Be Notified 24 Hours prior to the beginning of Plugging Operations.**



**CIMARRON 18 STATE #3**

AP# 10-025-30516  
 Sect 18, T18S, R34E  
 1650' PM & 1650' TEL  
 Lea County, NM



SPUD TD  
 DRILLING LAST REVISED 7/13/2016 SEA  
 WI NRI

Formation Tops	GL	KB	Hole	AFE #
11-3/4" 42# H40 STC	525' Perf & squeeze 130#x Class C @ 575' Perf & squeeze 35#x Class C @ 1,000'	14-3/4"	TOC @ surface	
8-5/8" 32# J85 LTC	3304' Spot 60#x Class C @ 3,354'	11"	TOC 2,200' (calculated)	
5-1/2" 17# N80 LTC	9100' Spot 25#x Class C @ 6,174' Dump Ball 35' Class H on CLPB Set CLPB @ 8,862'	7-7/8"	TOC @ surface	
2nd BSFG: 8912-8960' (96 Holes)			TAC @ 8835'	
2nd BSFG: 8966-8978' OA (24 Holes)			EOT @ 9063'	
2nd BSFG: 9002-9012' OA (20 Holes)			TOC @ surface	

Tubular Dimensions	Burst	Collapse	ID	Drift	bbh/in
11-3/4" 42# H40 STC	1980	1040	11.084	10.928	0.1193
8-5/8" 32# J85 LTC	3930	2530	8.897	7.972	0.8637
5-1/2" 17# N80 LTC	10640	7480	4.892	4.767	0.8222