

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-29962
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NA
7. Lease Name or Unit Agreement Name Anderson SWD
8. Well Number 1
9. OGRID Number 244835
10. Pool name or Wildcat Monument SA SWD: San Andres-Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator
J. Cooper Enterprises

3. Address of Operator
Box 55, Monument, NM 88265

4. Well Location
 Unit Letter O : 330 feet from the S line and 1980 feet from the E line
 Section 8 Township 20 S Range 37 E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	INT TO PA <u>P&A NR</u> <input checked="" type="checkbox"/> <u>P&A R</u> <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Work began 7/21/16 to finalize the P & A of the above listed well.

P & A Procedure was changed from approved C-103 by District Supervisor, Maxey Brown.

* Attached is P & A procedure.

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.

HOBBS OCD

AUG 23 2016

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Eddie W. Seay TITLE Agent DATE 8/17/16

Type or print name Eddie W. Seay E-mail address: seay04@leaco.net PHONE: 575-392-2236

For State Use Only

APPROVED BY: Mark W. Pitzer TITLE P.E.S. DATE 8/23/2016

Conditions of Approval (if any):

ATTACHMENT C-103

J. Cooper Enterprises
T. Anderson #1 SWD
P & A

Start 7/21/16

1. Well was previously plugged back to 1037' with retainer at 1105'. Run in hole to tag at 1037'. Make two bailer runs of cement to bring to 1095'. 60 ft. of cement on top of retained. Run in hole with perforating gun and perforated 5 1/2" casing at 300'. Rig down wire line truck.
2. Rig up J & B well service pump 300 sx class C with 3% calcium chloride mixed at 14.8 lbs, flush with 4 bls. water. Shut down overnight (no return out 8 5/8").
3. Attempted to cement down 5 1/2" through perfs at 300 ft, on several attempts using different additives, no success, pumped a total of 485 sx cement. (Meeting with OCD, Maxey Brown.)
4. Tried to pump down 5 1/2 X 8 5/8 annulus. Making several attempts, pumping a total of 325 sx class C cement with various additives, no success. (Meeting with OCD, Maxey Brown.)
5. Rig up reverse unit, run in hole with 4 3/4" bit and 3 1/2" drill collars, drill out cement in 5 1/2" down to 1020', spot 25 sx plug. Trip in hole with wireline and cut 5 1/2" casing at 760' lay down casing.
6. Clean out hole in 8 5/8" down to 760' run in with CIBP, set at 758', circulate cement to surface. (Shut down)
7. Cut off casing head down to 13 3/8" and topped off 8 5/8"x 13 3/8" to surface. Rig down.
8. Install dry hole marker with appropriate information. (Will prepare location for final inspection.

Final P & A 8/5/16

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