

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42455
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Chiles 28 State
8. Well Number 1H
9. OGRID Number 6137
10. Pool name or Wildcat Berry; Bone Spring, South (96660)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **OCD - HOBBS**
08/17/2016

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
333 West. Sheridan Avenue
Oklahoma City, OK 73102-5015 405-552-6558

4. Well Location
Unit Letter D : 350 feet from the N line and 350 feet from the W line
Section 28 21S Township 34E Range NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3712' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐

INT TO PA
P&A NR
P&A R

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Due to full losses after attempting multiple times to successfully place the tieback cement plug, the decision was made to set a CIBP at 3810' (108' inside intermediate shoe) and then spot 100' of cement on top of it. The final cement program went as follows:

¹⁵
6/2/16 - 6/3/16 **2015**

- 1) From 4478' to 4398' (this top was confirmed by tagging the top of the plug after it was placed)
- 2) CIBP at 3810' with cement from 3810' to 3710'
- 3) From 1955' to 1855' (50' above and below surface shoe at 1905' MD)
- 4) From 100' to surface"; Dry hole marker set.
- 5) RR @ 19:30

Stage 1 cmt tail w/ 50 sx CIC, yld 1.33 cu ft/sk. Disp w/ 62 bbls FW. Stage 2 cmt tail w/ 50 sc CIC, yld 1.33 cu ft/sk. Disp w/ 32 bbls FW. Stage 3 cmt tail w/ 50 sx CIC, yld 1.33 cu ft/sk. ETOC @ Surf.

Wellbore schematics attached.

I hereby certify that the information above is true and complete to the best of my knowledge.

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.

SIGNATURE

TITLE: Regulatory Analyst

DATE 8/16/16

Type or print name: David Cook

E-mail address: david.cook@dvn.com

PHONE: 405-552-7848

For State Use Only

APPROVED BY: Mahesh Patel

TITLE P.E.S.

DATE 8/23/2016

Conditions of Approval (if any):



CHILES 28 STATE 1H

Schematic-data clean up

API/UVI 3002542455	Surface Legal Location SEC 28 21S 34E	Field Name OJO CHISO	Permit No. 200449	State/Province NM	Well Configuration Type HORIZONTAL
Ground Elevation (MSL) (ft) 3,712.00	Casing Flange Elevation (ft)	KP - Ground Level (ft) 25.00	KB - Casing Flange (ft)	Original Drig Spud Date 5/21/2015 19:30	Original Drig Rig Release Date 6/3/2015 19:30

HORIZONTAL - OH, 7/26/2016 9:41:55 AM

Wellbore Sections

MD (ftKB)	Vertical schematic (actual)	Wellbore Name	Section Des	Start Date	Act Top (ftKB)	Act Btm (ftKB)	Hole Size (in)
24.9		OH	CONDUCTOR	5/17/2015	25.0	125.0	26
26.9		OH	SURFACE 1	5/21/2015	125.0	1,912.0	17 1/2
30.5		OH	INTERMEDIATE 1	5/25/2015	1,912.0	3,935.0	12 1/4
34.0		OH	PRODUCTION 1	5/28/2015	3,935.0	4,733.0	8 3/4

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top (ftKB)	Set Depth (ftKB)
CONDUCTOR	20	94.00	H-40	25.0	125.0
SURFACE 1	13 3/8	54.50	J-55	25.0	1,905.4
INTERMEDIATE 1	9 5/8	36.00	J-55	25.0	3,918.5

Cement Fluids

Des	Stg #	Fluid	Amount of Cement (sacks)	Cement Class	Est Top (ftKB)	Est Btm (ftKB)	Yield (ft³/sack)	Dens (lb/gal)	Top (ftKB)	Top Meas Meth
SURFACE CASING CEMENT	1	DISPLACEMENT			25.0	1,905.0		8.34	25.0	RETURNS
SURFACE CASING CEMENT	1	LEAD	785	ECONOC EM-HLC	25.0	1,141.0	1.87	12.90	25.0	RETURNS
SURFACE CASING CEMENT	1	TAIL	425	HALCEM-C	1,141.0	1,912.0	1.34	14.80	25.0	RETURNS
INTERMEDIATE CASING CEMENT	1	LEAD	860	C	25.0	1,600.0	1.87	12.90	25.0	RETURNS
INTERMEDIATE CASING CEMENT	1	TAIL	395	C	1,600.0	3,918.0	1.33	14.80	25.0	RETURNS
CEMENT PLUG	1	TAIL	50	C	3,644.0	3,800.0	1.33	14.80	3,644.0	VOLUMETRIC CALCULATIONS
CEMENT PLUG	2	TAIL	50	C	1,802.0	1,958.0	1.33	14.80	1,802.0	VOLUMETRIC CALCULATIONS
CEMENT PLUG	3	TAIL	50	C	25.0	100.0	1.33	14.80	25.0	RETURNS

Zones

Zone Name	Top Depth (ftKB)	Bottom Depth (ftKB)	Current Status	Current Status Date
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Stimulation Intervals

Type	Start Date	Vol Clean Total (bbl)	Proppant In Formation (lb)	Top (ftKB)	Btm (ftKB)	Zone
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<des> set at <depth>ftKB on <dtmrun>

Tubing Description	Run Date	String Length (ft)	Set Depth / EOT (ftKB)
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Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
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<des> on <dtmrun>

Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)
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Item Des	Jts	OD (in)	Grade	Cond Run	Cond Pull	Len (ft)	Top (ftKB)	Btm (ftKB)
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Other In Hole

Des	Run Date	Pull Date	OD (in)	ID (in)	Top (ftKB)	Btm (ftKB)
DRILL COLLAR	5/31/2015		6 3/8		4,477.4	4,507.2



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HORIZONTAL - OH, 7/26/2016 9:41:55 AM

Other In Hole

MD (ftKB)	Vertical schematic (actual)	Des	Run Date	Pull Date	OD (in)	ID (in)	Top (ftKB)	Btm (ftKB)
		FISHING JAR	5/31/2015		6 3/8		4,507.2	4,519.1
		CROSSOVER SUB	5/31/2015		6		4,519.1	4,520.2
		BUMPER SUB	5/31/2015		6 1/4		4,520.2	4,527.2
		SCREW-IN SUB	5/31/2015		6 1/4		4,527.2	4,532.8
		DRILL COLLAR	5/28/2015		6 1/2		4,532.8	4,561.9
		SURVEY TOOL - EXTREME	5/28/2015		6 1/2		4,561.9	4,593.7
		STABILIZER IBS	5/28/2015		6 1/2		4,593.7	4,598.5
		DRILL COLLAR	5/28/2015		6 1/2		4,598.5	4,628.0
		STABILIZER IBS	5/28/2015		6 1/2		4,628.0	4,635.0
		CROSSOVER SUB	5/28/2015		6 1/2		4,635.0	4,638.4
		MUD MOTOR 7/8 5 7 0.23 (0.00)	5/28/2015		6 3/4		4,638.4	4,671.0
		BIT MM65DM	5/28/2015		8 3/4		4,671.0	4,672.0

Production Failures

Failure Date	Failure Des	Fail Type	Cause	Total Est. Cost (Cost)
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Jobs

Job Cat	Job Subtype	Job Start	Job End	Total Fid Est (Cost)
DRILLING/COMPLETION	ORIGINAL			\$0
DRILLING/COMPLETION	ORIGINAL			\$0
DRILLING/COMPLETION	ORIGINAL			\$0
DRILLING/COMPLETION	ORIGINAL	4/28/2015	5/26/2015	\$828,976
DRILLING/COMPLETION	ORIGINAL	5/18/2015	6/3/2015	\$2,030,448

Production Tests & Emissions

Date	Q Oil (bbl/day)	Rate Gas (MCF/day)	Q Water (bbl/day)	Tub Pres (psi)	Cas Pres (psi)
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Production Settings

Method	Method Detail	Start Date	End Date
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Perforation Intervals

Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (")	Linked Zone
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