

Form 3160-4 (August 2007)

AUG 22 2016

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

RECEIVED WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMMN0359295A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. VAN DOO DAH 33 FED 3H

9. API Well No. 30-025-42624

10. Field and Pool, or Exploratory JENNINGS; UP. B.S. SHALE

11. Sec., T., R., M., or Block and Survey or Area Sec 33 T25S R32E Mer

12. County or Parish LEA 13. State NM

17. Elevations (DF, KB, RT, GL)\*

1a. Type of Well [X] Oil Well [ ] Gas Well [ ] Dry [ ] Other
b. Type of Completion [X] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resvr.
Other

2. Name of Operator DEVON ENERGY PRODUCTION CO. Contact: REBECCA DEAL Email: rebecca.deal@dvn.com

3. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 3a. Phone No. (include area code) Ph: 405-228-8429

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*
At surface SESE Lot P 200FSL 610FEL
At top prod interval reported below FNL FWL Sec -2147483648 T25S R32E Mer
At total depth 331FNL 418FEL

14. Date Spudded 06/30/2015 15. Date T.D. Reached 07/20/2016 16. Date Completed [ ] D & A [ ] Ready to Prod.

18. Total Depth: MD 14011 TVD 9495 19. Plug Back T.D.: MD TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? [X] No [ ] Yes (Submit analysis) Was DST run? [X] No [ ] Yes (Submit analysis) Directional Survey? [ ] No [X] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Table with columns: Hole Size, Size/Grade, Wt. (#ft.), Top (MD), Bottom (MD), Stage Cemen-ter Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top\*, Amount Pulled. Contains 3 rows of data.

24. Tubing Record

Table with columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD)

25. Producing Intervals and 26. Perforation Record. Tables with columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Table with columns: Depth Interval, Amount and Type of Material. Contains handwritten text 'Drilling Information Only'.

28. Production - Interval A

Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method, Choke Size, Tbg. Press. Flwg. SI, Csg. Press., 24 Hr. Rate, Oil BBL, Gas MCF, Water BBL, Gas:Oil Ratio, Well Status.

28a. Production - Interval B

Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method, Choke Size, Tbg. Press. Flwg. SI, Csg. Press., 24 Hr. Rate, Oil BBL, Gas MCF, Water BBL, Gas:Oil Ratio, Well Status.

(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #346417 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*
Drilling Complete, 07/24/2015, no production, well shut-in w/o completion

ACCEPTED FOR RECORD stamp with date AUG 22 2016, signature Paul R. Swartz, and BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE.

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1195	1550	BARREN	RUSTLER	1195
TOP OF SALT	1550	2855	BARREN	TOP OF SALT	1550
CASTILE	2855	4350	BARREN	CASTILE	2855
BASE OF SALT	4350	4530	BARREN	BASE OF SALT	4350
DELAWARE	4530	8660	OIL/GAS/WATER	DELAWARE	4530
BONE SPRING	8660		OIL/GAS/WATER	BONE SPRING	8660

32. Additional remarks (include plugging procedure):

Attn Paul Swartz: The Van Doo Dah 33 Fed 3H is currently in Drilling Shut-In status. Devon Energy Production Co. L.P. respectfully requests approval for an extension of Drilling Shut-In status for 12 months pending infrastructure and gas take-away. Devon anticipates full completion of this well within 6-12 months.

Intermediate casing as follows: RIH w/ 96 jts 9-5/8" 40# J-55 & 5 jts 9-5/8" 40# HCK-55 csg, set @ 4507'.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #346417 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION CO, LP, sent to the Hobbs**

Name(please print) REBECCA DEAL Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 08/01/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for transaction #346417 that would not fit on the form**

**32. Additional remarks, continued**

Drop bomb to open DVT during production casing. DVT set @ 5048.4'.

Cmt return to surf measured in sx.

Attachment: Directional Survey