

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

HOBBBS OGD
 RECEIVED
 AUG 29 2016

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-09806
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> SWD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> * FED <input checked="" type="checkbox"/>
2. Name of Operator Owl SWD Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 8214 Westchester Dr., Ste.850, Dallas, TX 75225		7. Lease Name or Unit Agreement Name Maralo Sholes B
4. Well Location Unit Letter P : 660 feet from the South line and 660 feet from the East line Section 25 Township 25-S Range 36-E NMPM County Lea		8. Well Number 002
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3021' G.L.		9. OGRID Number 308339
10. Pool name or Wildcat [96141] SWD;YATES-SEVEN RIVERS		OTHER: <input type="checkbox"/>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/> Injection Profile Test <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
--	---

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NOTE: This sundry is being submitted as required to a letter from the director dated 7/28/16. This information will also be submitted on a BLM sundry to the Carlsbad Field Office.

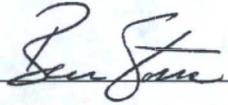
As required by the above-mentioned letter, Owl SWD Operating, LLC will have an injection profile conducted on this well to determine fluid placement in the formation.

This test will consist of temperature and radioactive surveys and will be performed on September 1, 2016. A wellbore diagram and the test procedure is attached to this sundry.

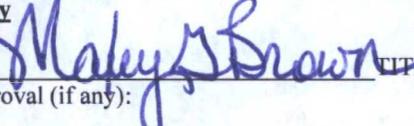
An Owl representative will call at least 24 hours prior for verbal notification.

Spud Date: ASAP 9/01/16 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Agent/consultant DATE 8/29/2016

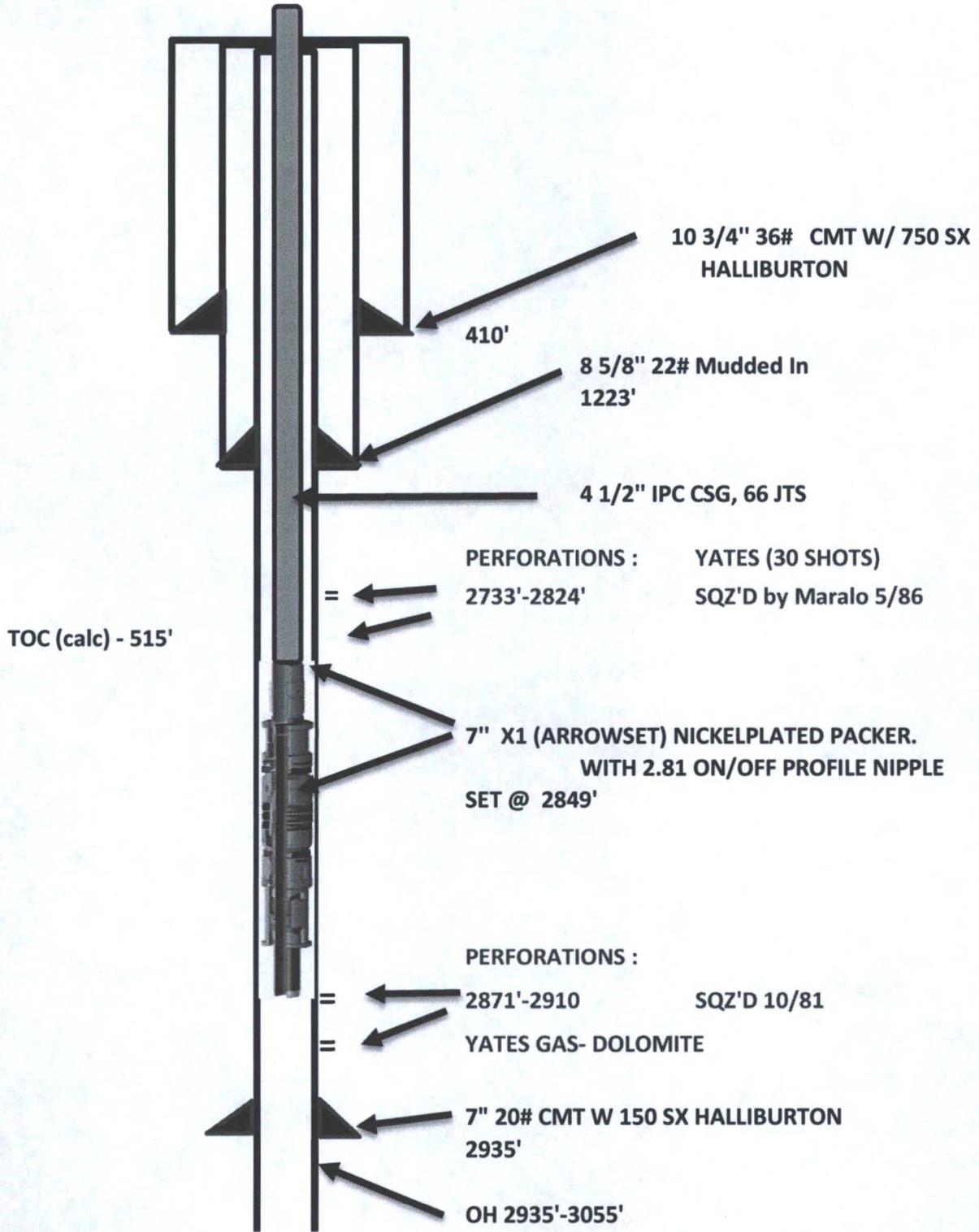
Type or print name _____ E-mail address: ben@sosconsulting.us PHONE: 903-488-9850

APPROVED BY:  TITLE Dist. Supervisor DATE 8/29/2016
 Conditions of Approval (if any): _____

SUBJECT TO LIKE
 APPROVAL BY BLM

MB

MARLO SHOLES B WELL # 2





TD 3055'

OWL MARALO SHOLES B #2 SWD

API# 30-025-09806

660' FSL & FEL
Sec 25, T-25S, R-36E
LEA County, NM

Directions to BOBCAT SWD FACILITY: From Jal, NM, go approximately 3 mi WEST on Hwy 128, turn Left @ sign & go 1 mi SOUTH to facility. Owl personnel will lead truck into Maralo Sholes location.

OBJECT: Perform profile injection survey.

Elevation: ?

Primary Casing: 7" 20# J-55 @ 2,935'
Capacity: 0.0155 bbls/ft.
Drift ID: 6.331"

Injection Tbg: **CURRENT**
4-1/2" 11.6# J-55 8rd LTC IPC (WESTERN FALCON) @ 2,849'
Capacity: .00870 bbls/ft.
Drift ID: 3.500" IPC coating

Perfs: 2,871' - 2,910'
Open Hole: 2,935' - 3,055'

Procedure Details:

1. MIRU Precision Pressure Data. RU lubricator on top of wellhead. (Notify NMOCD – District 1 of injectivity test at least 24 hrs prior to rigging up.)
2. Run temperature & radioactivity combo survey per Precision. Precision will instruct Owl personel on when & rate/amount to operate injection pumps.
3. Run survey until it is determined zone that fluid in being injected into.
4. RD Precision & send surveys to Jim Ward (jim@wtxop.com),

Prepared By: **Jim Ward**
Consulting Engineer

CONTACT LIST

OWL (Oilfield Water Logistics)

8214 Westchester Drive, Ste 850

Dallas, TX 75225

(214) 292-2011 - Dallas

Jim Ward – Workover Supt./Engr.

jim@wtxop.com

(432) 684-0009 – Midland

(432) 425-3760 – Cell

Service Providers

Precision Pressure Data (profile survey)

Mark Rockwell

(432) 580-8200 – Midland, TX

(432) 631-6702 - Cell

NM OCD District 1

(575) 393-6161- Hobbs, NM

(575) 370-3186 – Cell

Check Owl Approved Vendor List before using anyone not on Contact List. Discuss with Jim Ward if you are unable to use approved vendor or wish to add another company. Owl requires all vendors to sign a MSA before working on Owl locations.