

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

AUG 25 2016

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. <u>30-025-30257</u>
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. <u>E-3633</u>
7. Lease Name or Unit Agreement Name <u>Anderson Ranch Unit</u>
8. Well Number <u>22</u>
9. OGRID Number <u>155471</u>
10. Pool name or Wildcat <u>Anderson Ranch Wolfcamp</u>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Grand Banks Energy

3. Address of Operator
10 Desta Drive, Ste 300-E, Midland, TX 79705

4. Well Location
Unit Letter SM: 660 feet from the South line and 660 feet from the West line
Section 2 Township 16S Range 32E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4320' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>
CONVERSION RBDMS MB ☐
RETURN TO TA FM ☐
CSNG ENVIRO CHG LOC ☐
INT TO PA P&A NR P&A R ☐

OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: MIT (TA'd well) ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RU pump truck and chart recorder on production csg/tbg annulus. Pressured up to 520 psig. Held for 32 minutes. Final pressure 520 psig.

This Approval of Temporary
Abandonment Expires 8/19/2018

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Jones TITLE Regulatory Analyst DATE 08/21/2016

Type or print name Denise Jones E-mail address: djones@cambridgemanagement.com PHONE: 432-620-9181

For State Use Only

APPROVED BY: Mary A Brown TITLE Dist Supervisor DATE 8/29/2016
Conditions of Approval (if any):

Wellbore Schematic (From Surface to TD)

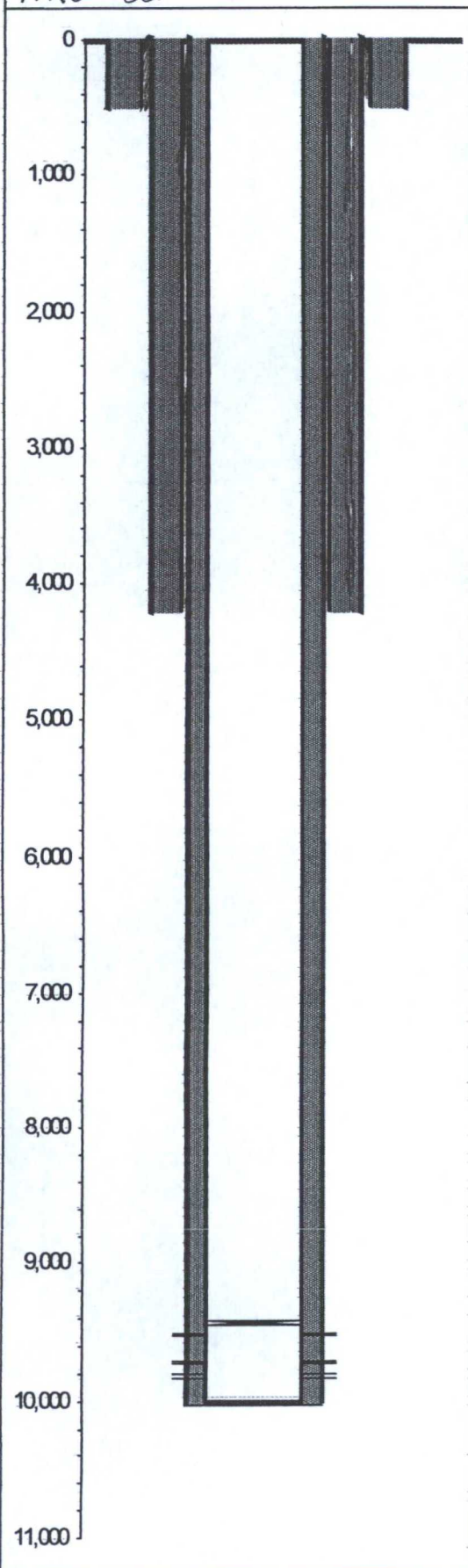
Printed: 8/24/2016

Page 1

ARU #22

Lynx#:

API # 30-025-30257



GL Elev:	KOP:
EOC:	
County, State: Lea, NM	Fill Depth:
Aux ID:	PBTD: 9,950.00
KB = ; DF = ; All Depths Corr To:	TD: 10,000.00
	BOP:

Hole Size

Diameter	Top At	Btm At	Date Drilled
17.5000	0.00	500.00	8/31/1988
12.2500	0.00	4,200.00	
7.8750	0.00	10,000.00	

Surface Casing

Date Ran:

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		13.3750	54.50	J55	500.00	0.00	500.00

Intermediate Casing

Date Ran:

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		8.6250	32.00		4,200.00	0.00	4,200.00

Production Casing String 1

Date Ran:

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		5.5000	17.00		10,000.00	0.00	10,000.00

Cement

# Sx	Class	Weight	I D	O D	Top At	Btm At	TOC Per
315	C		13.375	17.500	0.00	500.00	Circ
1450	C		8.625	12.250	0.00	4,200.00	Circ
1875	H		5.500	7.875	0.00	10,000.00	Circ

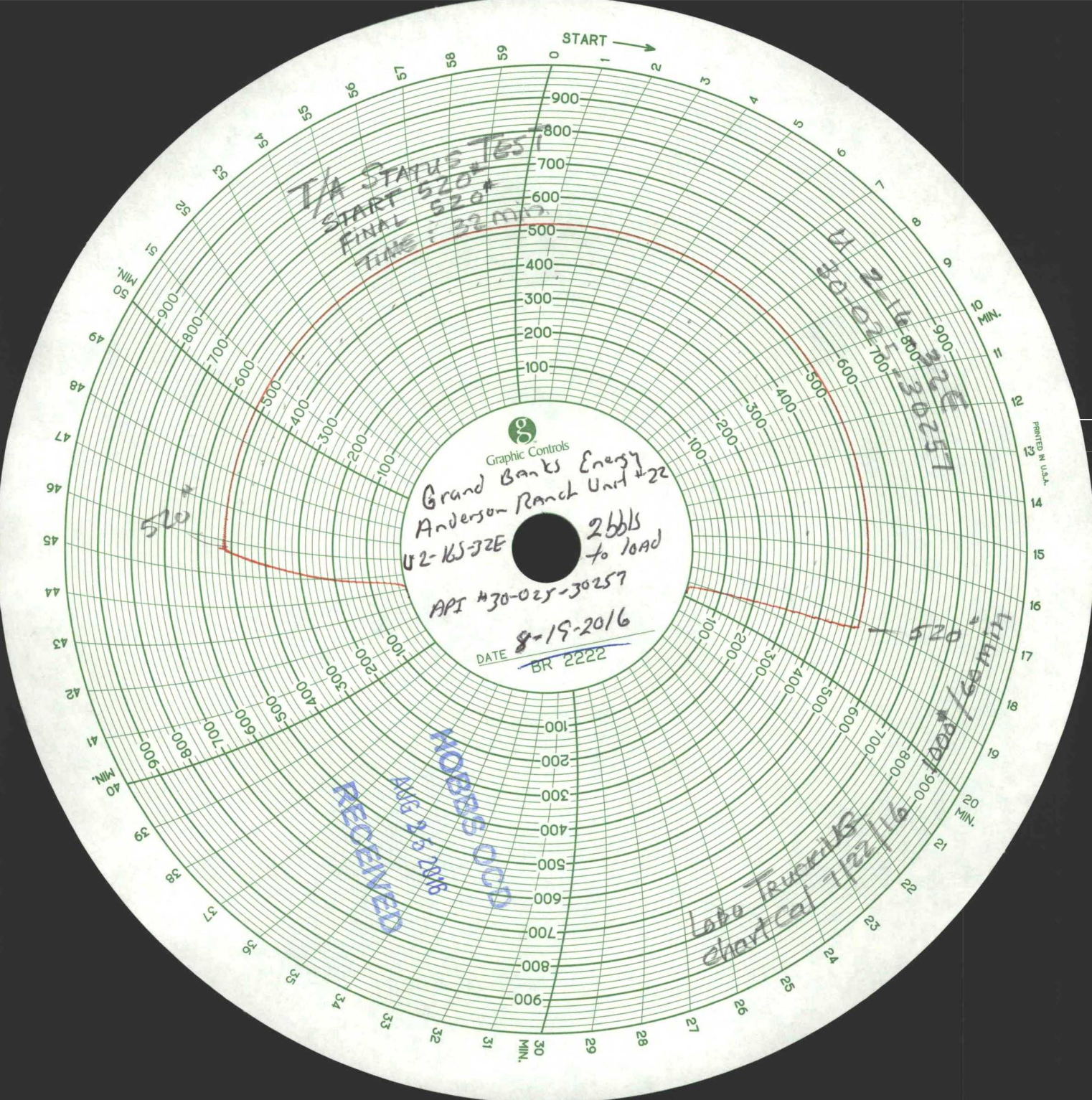
Zone and Perfs

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
9,512.00	9,525.00		A				
9,712.00	9,729.00		A				
9,798.00	9,840.00		A				

Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
9,420.00	9,440.00	CIBP	5.500	Yes	11/16/2004



START →

T/A STATUS TEST
START 520
FINAL 520
TIME: 32 min



Graphic Controls

Grand Banks Energy
Anderson Ranch Unit #22
U2-165-32E 26615
to load

API #30-025-30257

DATE 8-19-2016
BR 2222

RECEIVED
NOBBS OOO
8/19/2016

LOBO TRUCKING
chartcal 1/22/16

U2-165-32E 26615 130257

520
1000 ft/min

PRINTED IN U.S.A.