

AUG 29 2016

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM01218

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
ELLIOTT HALL A 1

9. API Well No.  
30-025-20104

10. Field and Pool, or Exploratory  
LUSK STRAWN

11. County or Parish, and State  
LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
OXY USA INC. Contact: DAVID STEWART  
E-Mail: david\_stewart@oxy.com

3a. Address  
P.O. BOX 50250  
MIDLAND, TX 79710

3b. Phone No. (include area code)  
Ph: 432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 30 T19S R32E NENE 660FNL 660FEL  
32.636897 N Lat, 103.799080 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/29/2016 MIRU PU, NU BOP & accumulator, dig out cellar.

8/1/2016 RIH w/ tbg & tag cmt @ 10641'

8/2/2016 Circ hole w/ 10# MLF, PUH to 10422', M&P 30sx CL H cmt, PU, WOC. RIH & tag cmt @ 10062'

8/3/2016 POOH w/ tbg, RIH & tag cmt @ 10062', SI weather.

8/4/2016 RIH w/ pkr & set @ 8013', RIH w/ perf gun & stack out @ 7370', POOH. RIH w/ WL bar, went past 8015', POOH. RIH & perf @ 8420'. Attempt to EIR, pressure up to 1200#, no rate. Rec appr to spot cmt, POOH w/ pkr. RIH to 8513', M&P 50sx CL H cmt, PUH, WOC.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #349150 verified by the BLM Well Information System  
For OXY USA INC., sent to the Hobbs**

Name (Printed/Typed) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature (Electronic Submission) Date 08/25/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**FOR RECORD ONLY**  
mw/OCD 8/29/2016

**Additional data for EC transaction #349150 that would not fit on the form**

**32. Additional remarks, continued**

8/5/2016 RIH & tag cmt @ 7919', pressure up on csg, would not hold, POOH. RIH w/ pkr & isolate holes @ 2732-2754'. PUH & set pkr @ 30', RIH & perf @ 60', 200# on intermediate csg, bled off, install valve. RIH w/ pkr to 6761'.

8/8/2016 RIH w/ perf guns, stacked out @ 4993', attempt to pump down, POOH, rehead WL, start to RIH to 100'. POOH, wire malfunction, replace lubricator hd.

8/9/2016 RIH & perf @ 7160', attempt to EIR, pressure to 1500#, no rate. Rec BLM appr to spot plug. RIH to 7230', M&P 25sx CL C cmt, PUH, WOC.

8/10/2016 RIH & tag cmt @ 7019', PUH & set pkr @ 5258', RIH & perf @ 5640', EIR @ .5bpm @ 1200#, M&P 50sx CL C cmt, PUH, WOC. RIH to 5660', no tag. Contact BLM, wait on procedure.

8/11/2016 RIH & set pkr @ 5258' EIR @ 1.25bpm @ 1200#, M&P 50sx CL C cmt @ 5640', PUH, WOC. RIH & tag cmt @ 5468', PUH & set pkr @ 3358', RIH & perf @ 3735', EIR @ 1.5 bpm @ 700#.

8/12/2016 M&P 50sx CL C cmt, PUH, WOC. RIH & tag @ 3720', Contact BLM, requested re-perf @ 3684'. RIH & perf @ 3684', EIR, M&P 50sx CL C cmt, PUH, WOC.

8/15/2016 Pressure test csg to 1200# held ok for 10 min. RIH & tag cmt @ 3647', Contact BLM, requested to spot plug on top of tag. POOH w/ pkr. RIH w/ tbg to 3630', M&P 25sx CL C cmt to 3377', no tag required. RIH & perf @ 2765', EIR @ 2bom @ 0#, M&P 45sx CI C cmt, WOC.

8/16/2016 RIH, no tag, pressure test csg, pumping into perfs, M&P 45sx CL C cmt, PUH, WOC. Pressure test csg, pumping into perfs, M&P 125sx CL C cmt, WOC.

8/17/2016 Pressure test csg, pumping into perfs, M&P 125sx CI C cmt. Pressure test csg, pumping into perfs, M&P 200sx CL C cmt w/ 2% CaCl<sub>2</sub>, started getting circ after 167sx, pressure @@ 250#, SI, WOC.

8/18/2016 Pressure test csg, pumping into perfs, M&P 75sx CL C cmt w/ 1% CaCl<sub>2</sub>, circ out intermediate csg, sqz @ 550#, WOC. Pressure test csg to 1500#, held for 10min.

8/19/2016 RIH & tag cmt @ 2633', PUH & set pkr @ 563'. RIH & perf @ 1050', EIR w/ circ, M&P 95sx CL C cmt, PUH, WOC. RIH & tag cmt @ 630', PUH & set pkr @ 64', RIH & perf 5-1/2 & 9-5/8", EIR w/ circ, M&P 200sx CI C cmt, circ to surface, visually confirmed.

8/22/2016 RD BOP & accumulator, RDPU