

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

HOBBS OCD
 AUG 29 2016
 RECEIVED

WELL API NO. 30-025-38192	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Bagley	
8. Well Number	
9. OGRID Number 151323	
10. Pool name or Wildcat N. Bagley Permo Penn	
4. Well Location Unit Letter <u>G</u> : <u>1905</u> feet from the <u>North</u> line and <u>2130</u> feet from the <u>East</u> line Section <u>9</u> Township <u>11S</u> Range <u>33E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,282' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Pride Energy Company

3. Address of Operator
P.O. Box 701950, Tulsa, OK 74170-1950

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Call OCD, Hobbs district office, 24 hours prior to running test and chart for MIT, to schedule an OCD representative to be present to witness MIT.
2. Perform a Mechanical Integrity Test (MIT) in order to Temporarily Abandon well.

(See wellbore schematic attached. Casing collapsed at 7,169', CIBP set @ 7,100' w/ 2 sx cmt. on top, see C-103 approved. 7/25/2011).

(Will be evaluating for any up hole potential)

RETURN TO PROD. OR P/A WELL. WAS 8/30/2016.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John W. Pride TITLE By: Pride Oil & Gas Co., Inc. Title: General Partner DATE 7/25/16
John W. Pride TITLE By: John W. Pride Title: President

Type or print name John W. Pride E-mail address: johnp@pride-energy.com PHONE: (918) 524-9200

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

DENIED

NO T/A EXTENSION AVAILABLE.

mp14715.sk

After T&A

KB: 4300.0'
DF: 4299.0'
GL: 4282.0'
Datum: 18.0' above GL

13 3/8" csg., 48# @ 358', in 17 1/2" hole cmt w/ 174 sx TOC @ surf

8 5/8" csg, 32#, J-55, 4106', in 11" hole, cmt w/ 1201 sx TOC @ surf

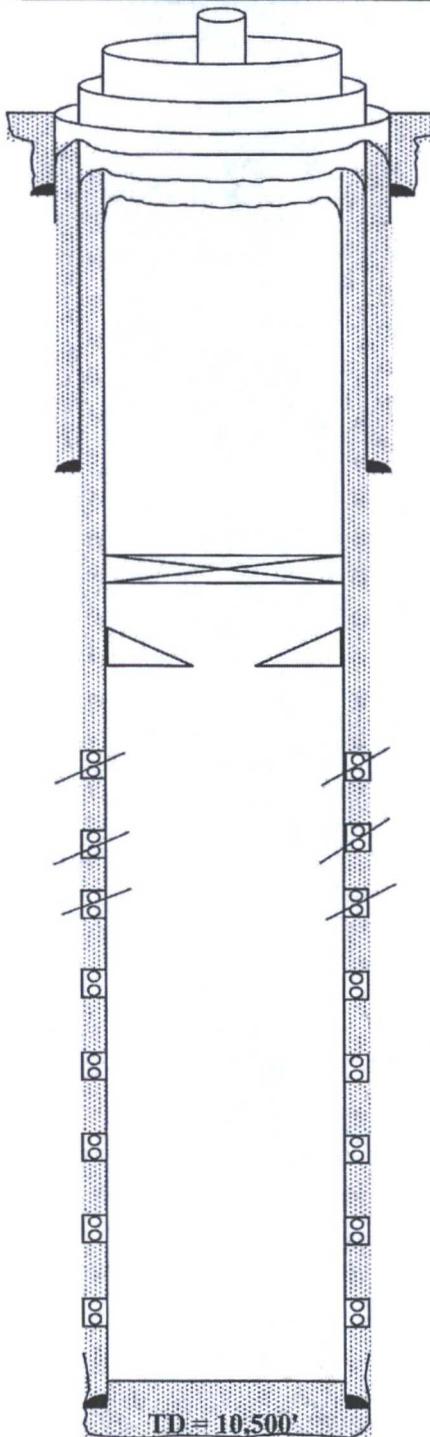
CIBP set at 7,100'
2 sx cem. Dumped on top

Casing collapse @7,169'

PBTD 10,446'

5 1/2" csg, 17#, N-80, LT&C @ 10,500', in 7 7/8" hole, cmt w/ 1210 sx including both stages TOC @ 7850' for 5-1/2" casing, 1st stg (per CBL) TOC @ 5,295' 2nd stage

Bagley #2



John Pride 7/25/16

API # 30-025-38192

1905' FNL & 2130' FEL

Unit Letter G

N. Bagley Permo Penn Pool

Sec 9-T11S-R33E

Lea Co, NM

TOC on 2nd stage @5,295'

Strawn perfs, all 1 spf, 5/8/08
9,937 - 957 = 20', 1 spf = 20 holes
sqz'd. 7/25/08

(5.3% oil cut, but 263 BWPD)

9,962 - 964 = 2', 1 spf = 2 holes
sqz'd. 7/25/08

(did not get acidized)

10,071 - 073 = 2', 1 spf = 2 holes
sqz'd. 7/25/08

(4% oil cut but 400 BWPD)

10,119 - 130 = 11', 1 spf = 22 holes
pmp'g 20 BOPD, 96 BWPD

Re-acidized on 10/22/08)

10,165 - 168 = 3', 1 spf = 3 holes
(prob. did not get acidized,
5% oil cut)

10,175 - 180 = 5', 1 spf = 5 holes
(prob. did not get acidized)

10,228 - 230 = 2', 1 spf = 2 holes
(prob. did not get acidized)

10,296 - 314 = 18', 1 spf = 18 holes
(41% oil cut, prod'g. this)

pmp'g 11 BOPD, 14 BWPD, 30 MCF

TD = 10,500'